L			,							
	DISTRIBUTION		INSERVATION COMMISSION	Form C-104						
ŀ	TILE	REQUEST F	FOR ALLOWABLE	Supersedes Old G-104 and C-11 ECEIVED <sup>11ve</sup> 1-1-65						
	J.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA							
	LAND OFFICE									
	TRANSPORTER GAS V TED 0 1302									
ł	O. C. D.									
1.	PROBATION OFFICE ARTESIA, OFFICE									
	Sun Exploration & Production Co.									
	Address									
	P. O. Box 1861, Midland, Texas 79702 Reason(s) for filing (Check proper bax) Other (Please explain)									
	lew Well Change to Transporter of									
	Recompletion Oil Ory Gas How Sun Oil Company									
	Change in Ownership Casinghead Gas Condensate Frolit. Surf Orr Company									
	If change of ownership give name									
	and address of previous owner			······································						
11.	DESCRIPTION OF WELL AND L Lease Name	EASE   Well No.; Poor Name, Including Fo	rmation [Kind of Lease	Lease NO.						
	M. Dodd "B"	24 Grayburg Jackso	on Oueen SA	<sup>cr Fee</sup> Federal LC028731B						
	Location									
	Unit Letter <u> </u>	80 Feet From The NOTIN Line	and <u>1981)</u> Feet From Th	eEast						
	Line of Section 14 Town	nship 17-S Range 2	29-E , NMPM, Eddy	County						
III.	DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Cil		S Address (Give address to which approve	ed copy of this form is to be sent;						
	Texas-New Mexico Pipe L	ine Company	P. O. Box 1510, Midland							
	Name of Authorized Transporter of Cast		Address (Give address to which approve							
	Phillips Pipe Line Comp	Unit Sec. Twp. Rge.	Is gas actually connected? When	Annex, Bartlesville, 'Ok. 74004						
	li well produces oil or liquids, give location of tanks.	A 15 17 29		UK, 74004						
	f this production is commingled with that from any other lease or pool, give commingling order number:									
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.						
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Date Spudded	Date Compt. Reday to Prod.		F.B.1.D.						
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oii/Gas Pay	Tubing Depth						
	Perforations			Depth Casing Sho <del>o</del>						
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT						
			· · · · · · · · · · · · · · · · · · ·							
			· · · · · · · · · · · · · · · · · · ·							
¥.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-						
	OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Metrod (Flow, pump, gas lift	, etc.) Postod 22 3-15 AR						
				hai						
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Actual Pred. During Test	Cil-Bbis.	Water-Bbis.	Gda - MCF						
	GAS WELL									
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size						
	- recting method (pitot) beck pity									
VI.	CERTIFICATE OF COMPLIANO	CE		TION COMMISSION						
	•		APPROVED MAR 1 0 1982							
	I hereby certify that the rules and r Commission have been complied w	vith and that the information given	By W.a. Giossith							
	above is true and complete to the	best of my knowledge and belief.	SUPERVISOR, DISTRICT II							
		2	TITLE	······································						
	Marin & te	) De	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-							
	(Signa									
	Senior Accounting Ass									
	January 25, 1982	4C)	able on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner,							
	(Da	ite)	well name or number, or transporter, or other such change of condition.							
			Sanarata Roome C-104 must be filed for each pool in multiplu							

S	 	C-104	****	ha	filad	1	 0001	in.	multint
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