AND MINERALS DEPARTMENT	OIL CONSERVATION DIVIS N			N	Form C-104 Revised 10-1-70		
	P. O. DOX 2088 SANTA FE, NEW MEXICO 87501				RECEIVED BY		
		REQUEST FOR			JUN 06 1984		
AUTHORIZATION TO TRANSF			ND PORT OIL AND NATI	JRAL GAS			
PRONATION OFFICE					O. C. D. ARTESIA, OFFICE		
Marbob Energy Corpo.	ration 🗸			••••••••••••••••••••••••••••••••••••••			
P.O. Drawer 217, Art	tesia, N.M	. 88210					
Reason(s) for filing (Check proper box	1		Other (Pleas	ie explainj	*****		
New Well	Change in Chi	n Transporter of: T Dry Ga		ctive 6 /1	/84		
Change in Ownership	Casinghe	E C	E I	· · · · · · · · · · · · · · · · · · ·			
If change of ownership give name and address of previous owner				<u></u>			
DESCRIPTION OF WELL AND	LEASE	Pool Name, Including Fo	trallon	Kind of Leas		La.ease No.	
Leade Name M. Dodd "B"	24	Grbg Jackson S		-	lor Fee Fed.	028731A	
Location G 198	 0	North	1980		. East		
Unit Letter;;	Feet Fro	om TheLin	e and	Feet From '			
Line of Section 14 T.	mahip	17S Range	29E , NMP	м, Eddy	· · · ·	County	
DESIGNATION OF TRANSPOR	TER OF OIL		<u>s</u>				
Nerre of Authorized Transporter of Cli Authorized Transporter of C			Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210				
Name of Authorized Transporter of Casinghead Gas A or Dry Gas Phillips Petroleum Co.			Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762				
If well produces oil or liquids, give location of tanks,	Unit Sec A 1	Twp. Rge. 5 175 29E	is gas actually connec Yes	ted? Whe	en 9 - 1 - 1 - 1		
If this production is commingled wi COMPLETION DATA	th that from an	ny other lease or pool,	give commingling ord	er number:			
Designate Type of Completi		Dil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Dill. Res'v	
Date Spudded	1	Ready to Prod.	Total Depth		P.B.T.D.		
			Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name as Prod	ucing Formation					
Perforations					Depth Casing Shoe		
	1	UBING, CASING, AND	CEMENTING RECO	RD			
HOLE SIZE	CASING	A TUBING SIZE	DEPTHS	ET	SACKS CE	MENT	
	1	-			<u> </u>		
TEST DATA AND REQUEST F	OR ALLOWA	BLE (Test must be of	l ier recovery of social val	ume of load oil	and must be equal to or	exceed top allor	
OIL WELL Date First New Cit Run To Tanks	Date of Test		pth or be for full 24 hours Producing Method (Flo	·*)			
Date / Inst New CI: Han 10 Turks							
Length of Test	Tubing Press	772 🗢	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bble.	· · · · · · · · · · · · · · · · · · ·	Waler-Bbls.		Gas - MCF		
			l]		
GAS WELL							
Actual Prod. Test-MCF/D	Length of Tee	st .	Bbls. Condensate/MM	CF	Gravity of Condensate	1	
Teating Method (pitot, back pr.)	Tubing Press	w• (shut-in)	Casing Pressure (Shu	t-ib)	Choke Size		
CERTIFICATE OF COMPLIAN	CE	· · · · · ·	CIL C	DINSERVAT	ION DIVISION	, <u>, , , , , , , , , , , , , , , , , , </u>	
I hereby certify that the rules and	regulations of	the Oil Conservation	APPROVED		*****	19	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BYEarlie A. Clameans				
	-		TITLE	Supervisor [
	<u> </u>		This form is t	o to filed in (compliance with mut	E 1104.	
Asolin	Ina		If this is a re-	quest for allow	vable for a newly drill nied by a tabalation (led or deepene of the deviatio	
(Sietowe) Production Clerk			Well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow				
(T)	.!		able on new and r	ecompleted wi			
			well name or numb	er, or transport	I, III, and VI for changer, or other such than	an or condition	
			Separate For completed walls.	n a C-104 mua	t be flied for each p	iool in multip!	

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