		O. C. C. COPM	01-12-14 - 14 - 14 - 14 - 14 - 14 - 14 -							
-	Form 9-331 C (May 1063)	CTATEC	SUBMIT IN T	ns on	Form approve Budget Bureau	d. No. 42-R1425.				
	DEPARTMENT OF		reverse sid	tis i	30-015-20	180				
	GEOLOGICA		Copy	J.F.	028731-E					
	APPLICATION FOR PERMIT TO E	G. IF INDIAN, ALLOTTEE								
	Ia. TYPE OF WORK DRILL X D	7. UNIT AGREEMENT N	AME							
	b. TYPE OF WELL OIL WELL X WELL OTHER	S. FARM OR LEASE NAD	[b							
	WELL X WELL OTHER 2. NAME OF OPERATOR	M. Dodd "B"	· · · ·							
·	Sunray DX Oil Company 3. ADDRESS OF OFERATOR	9. WELL NO.	E suj							
•	P. O. Box 1416 - Roswell, New M 4. LOCATION OF WELL (Report location clearly and in acc	10. FIELD AND POOL O	Ckson'							
	1980' FSL & 660' FWL				11. SEC., T., R., M., OR I AND SURVEY OR AR	LK.				
	At proposed prod. zone					· · ·				
	14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TO	WN OR POST OFFICE	•		Sec. 11, T-17- 12. COUNTY OR PARISH					
	5 Miles West, 1 Mile North, Loo				Eddy	Ņ. M.				
	10. DISTANCE FROM PROPOSED* 10 LOCATION TO NEAREST		OF ACRES IN LEASE). OF ACRES ASSIGNED , , , , , , , , , , , , , , , , , , ,					
	(Also to nearest drig, unit line, if any) 000 18. DISTANCE FROM PROPOSED LOCATION*	19. PRO	1480 PROSED DEPTH	20. ROTAR	40 Y OR CABLE TOOLS					
	TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320	-	2700		Rotary	· .				
	21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3620 GL (Est.)				22. APPROX. DATE WO					
	23. PROPOSED CASING AND CEMENTING PROGRAM									
	SIZE OF HOLE SIZE OF CASING WI	IGHT PER FOOT	SETTING DEPTH							
	12 1/4 8 5/8"	20	500'		Circulate					
	7 7/8 4 1/2	9.5	2700		200 sx	· · · · · · · · · · · · · · · · · · ·				
	 Move in Rotary Rig. Spud Drill 12 1/4" hole to 500' 		3" 20# J-55 to !	500' ci	freulate emt.	WOC				
	 18 hrs. and pressure test to 1000#. 3. Drill 7 7/8" hole to 2700'. Run logs. Run 4 1/2" 9.5# csg. to T.D. Cmt w/200 sx. WOC 24 hrs. and pressure test to 1000#. 									
	4. Perforate Metex Zone as de	termined fro	om log.		IE IE					
	5. Stimulate well as needed f	or productic	on.		CELOF	1 EVEN				
					RL AUG-	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				
	IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposa zone. If proposal is to drill or deepen directionally, giv preventer program, if any.			sent produ I-measured		l new productive sGive blowout				
•	24.			к [*]		· · · ·				
· • · ·	sicker the the Hastings	TITLE	<u>District Engi</u>	neer	DATE7-31-	67				
	(This space for Federal or State office use)			·.						
	PERMIT NO.	< < /	APPROVAL DATE	.``						
	TOROTO BY	TITLE			DATE					
	CONDITIONS OF ADDROUTE TE AL				·제 슈퍼 노래 소위 전 · · · · · · · · · · · · ·	na di sana sa				
۰ ۱	DEEKINIT ENCINEET	• •			≌ 16 15 ±.					
	AUG DEEKNINALINEER R. L. DEEKNINALINEER ACTING DETRIOT ENVINEER	See Instructions (On Reverse Side							
	A. A		· · · ·							
		•			· · · · · ·					

NE EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

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· .		NE EXICO		EAGE DEDICA		Form C-102 Supersedes C-128 Effective 1-1-65						
		All distances must	be from the o	ater boundaries of	the Section.							
Operator SUNRAY	DX DIL Co.		Lease	MARY DODD	"в"	Well No. 27						
'_'nit Letter L	Section 11	Township 17 Sou	Rar ITH	29 EAST	County EDDY							
Actual Footage Loco 1980	ation of Well: feet from the	SOUTH line	and f	560 feet	t from the WEST	line						
Ground Level Elev. 3620	Producing For	mation 7EX	Pool		Jackson	Dedicated Acreage:						
3620 METEX GLAYBURG SAN HADRES 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 												
3. If more tha dated by co	n one lease of d ommunitization, u	ifferent ownership initization, force-po	is dedicate poling.etc?	d to the well, ł	nave the interests	of all owners been consoli- AUG 3 1967						
Yes	No If a	nswer is "yes," typ	e of consol	idation		ARTESIA, DEFICE						
If answer i this form if	s "no," list the necessary.)	owners and tract d	escriptions	which have ac	tually been consoli	dated. (Use reverse side of						
No allowab	le will be assigne	ed to the well until or until a non-stan	all interest dard unit, e	ts have been co liminating such	onsolidated (by co interests, has bee	mmunitization, unitization, an approved by the Commis-						
[CERTIFICATION						
	4 9 1				tained h	r certify that the information con- merein is true and complete to the my knowledge and belief.						
				i I								
	-+	ENGHNEER & AND	<u> </u>		Position	ahn John Hastings						
	G. PR		SORV	1		rice Engineer						
	RE	676	EYO	1		ay DX Oil Company						
		THU MEXICO		1		st 1, 1967						
- 660'-0		N.W.W.			shown oi nates st	r certify that the will location n this plot was protted from field actual sources made by major						
				 	is the knowledge	and adject to the best of my e and bellen UN NEW						
980	r t			1	Date Surve							
	9 1 1				Registered and/or Lan	Professional Engineer d Surveyor						
				 		man W. West						
0 330 660 '90	0 1320 1650 1980	2310 2640 20	00 1800	1000 800		No. 676						

