

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP. (TE)
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

028731-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well

2. NAME OF OPERATOR
~~SUN OIL COMPANY~~ ✓ ~~SUN OIL CO.~~

3. ADDRESS OF OPERATOR
~~P. O. Box 1414, Roswell, New Mexico~~ ~~NAME CHANGED TO:~~ ~~SUN OIL CO. - DX DIVISION~~

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 660' FWL, Unit 1, SUN OIL COMPANY - DX DIVISION

EFFECTIVE 4-1-70

NAME CHANGED TO

SUN OIL COMPANY

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3619 GL P. O. BOX 2880

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
M. Dodd "B"

9. WELL NO.
27

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T-17-S, R-29-E

12. COUNTY OR PARISH 13. STATE
Eddy New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Complete Injector X
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Moved in and rigged up rotary rig.
- Drilled 12-1/4" hole to 491'. Ran 16 jts 8-5/8" J-55 casing to CP of 491'. Cmt w/300 sx regular cmt. 2% CaCl. Circ 50 sx. WOC 18 hrs. Tested to 1000 psig for 30 minutes. Tested OK.
- Drilled 7-7/8" hole to TD of 2700'. Ran Schlumberger Gamma Ray Density Log to TD.
- Ran 84 jts of 9.5, J-55 casing to CP. Cmt w/200 sx of Incor Posmix. WOC 24 hrs. Tested casing to 1000# for 30 minutes. OK.
- Perfed (2) 1/2" holes per foot at the following intervals: 2452, 54, 56, 58, 60, 62.
- Acidized formation with 2000 gallons L.S.T. acid
- Ran Model "AD" Packer set at 2422.
- Ran injection rate tests.
- Completed as injection well.

RECEIVED

APPROVED BY COMMISSION ORDER WFX No. 268.

RECEIVED
SEP 6 1967
U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED John Hastings TITLE District Engineer DATE 8-30-67

(This space for Federal or State office use)

APPROVED BY TITLE DATE

COMMISSIONS OF APPROVAL, IF ANY:

SEP - 7 1967
R. L. BERNHARDT
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side