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	DISTRIBUTION	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C+104 Supersedes Uld C+104 and C+11 Ef RECEIVED
	J.S.G.S.		SPORT OIL AND NATURAL GAS	
	LAND OFFICE	TA -		FEB 8 1982
	GAS GAS	///		O. C. D.
1.	PRORATION OFFICE			ARTESIA, OFFICE
	Sun Exploration & Production Co.			
	P. O. Box 1861, Midland, Texas 79702			
	Reason(s) for filing (Check proper box) New Well Other (Please explain)			
	Recompletion Oil Dry Gas From: Sun Oil Company			
	Change in Ownership Casinghead Gas Condensate Groupering			
	If change of ownership give name and address of previous owner			
11	DESCRIPTION OF WELL AND A	EASE		
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, including Formation Kind of Lease M.* Dodd "B" 27 Grayburg Jackson Queen SA State, Federal of Fee Federal L. A 14781			
	M. Dodd "B" 27 Grayburg Jackson Queen SA State, Federal of Fee Federal Lie 0 2012 1 10			
	Unit Letter : 198(<u>)</u> Feet From The <u>South</u> Line	and <u>660</u> Feet From The	West
	Line of Section 11 Town	ashio 17-S Range	29-Е , _{NMPM} , Edo	y County
	W/W			
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Texas New Mexico Pipe I Nome of Authorized Transporter of Cast	nghead Gas 🔽 or Dry Gas 🗔	P. O. BOX 1510, Midland Address (Give address :o which approved	
	Phillips Pipe Line Com	any	1st Eloor Phillips Bldg	Annex, Bartlesville,
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	-0K. 74004
	If this production is commingled with that from any other lease or pool, give commingling order number			
IV.	COMPLETION DATA	Oil Well Gas Well		Plug Back - Same Resty, Diff. Resty,
	Designate Type of Completion	n = (Λ) Date Compl. Ready to Prod.	Total Depth	P.3.T.D.
	Date Spuddod	Date compt. Ready to F.Su.		
	Elevations (DF. RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Periorations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	OII. WEII. able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Teat Producing Nietnod (Flow, pump, gas lift, etc.) Posted FD= 3 3-12 3-12 3-12 3-12 3-12 3-12 3-12 3-1			
			Casing Pressure	Cheke Size
	Longin of Test	Tubing Pressure	Coaind Staggma	C
	Actual Prod. During Test	011-3bla.	Water-Bbla.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Tuet	Bbls. Condensate/MMCF	Gravity of Condensate
				·
	Testing Mothod (pitct, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Vi	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	Therefore and the standard and the state of the Otto Company state		APPROVED MAR 1 0 1982 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. C. Gresset	
			SUPERVISOR, DISTRICT II	
			This form is to be filed in compliance with RULE 1104.	
	Marin Per		If this is a request for allowable for a newly drilled or descene well, this form must be accompanied by a tabulation of the deviation	
	Senior Accounting Assistance		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
	(Tille) January 25, 1982		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner	
	(Date)		well name or number, or transports	III, and VI for changes of owne in or other such change of condition the filled for each pool in multip
	1		li Sanarata Eneme ("-104 must	THE TOP SEE BOOT IN MILLIO