

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. (CATE)
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well		5. LEASE DESIGNATION AND SERIAL NO. LC 029395 - A	
2. NAME OF OPERATOR SINCLAIR OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1920, Hobbs, New Mexico 88240		7. PERMIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' fr the East line and 1800' fr the North line		8. FARM OR LEASE NAME Turner "A"	
14. PERMIT NO. 1968		9. WELL NO. 35	
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-T17S-R31E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

OFFICIAL OFFICE NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Core, run 4-1/2" csg. test, perf. X treat.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-8-67 Coring. 2600 to 3635' Total Depth.
to

12-27-67

12-28-67 Ran electric logs. Ran 4-1/2" OD 9.5# J-55 casing to 3635' and cemented w/ 390 sacks Incor Class C, 4% gel, 50-50 Poz A, 1/4# floccle per. sk. preceded by 500 gals. mud sweep. Temperature survey indicated top of cement 1480' from surface. WOC 24 hrs.

1-2-68 Pressure tested casing to 1000# for 30 mins. Tested O.K.

1-16-68 Jet perforated Grayburg 2930-31-32-33-34-65-73-74-75' (Premier) 3031-32-38-40-80-81' (Vacuum) 3341-42-45-47-48-74-75-78-80' (Jackson Zone) w/48 - 3/8" holes. Acidized Jackson perfs. 3374-80' w/500 gals. BDA Communicated above packer @ 4000#. Reset packer @ 3310' and acidized 3341-80' w/ total of 750 gals. BDA Max. Press. 4000#, Min. 2000# @ 4 BPM. Acidized Vacuum perfs. 3080-81' w/250 gals. BDA Max. Press. 3900#, Min. 1500# @ 4 BPM. Acidized Vacuum perfs. 3031-32-38-40' w/500 gals. M.A. Max. Press. 3100#, Min. 1200#, @ 2 BPM. Acidized Premier perfs. 2965-75 w/500 gals. mud acid & Comm. @ 2100#. Reset packer @ 2907' and acidized Premier perfs. 2930-2975' w/additional 500 gals. mud acid or total of 1000 gals. Max. Press. 1700#, Min. 1500# @ 3 BPM. 5 mins. SIP 900#.

1-17-68 Ran 2-3/8" OD EUE 4.7# J-55 tubing and B.O.T. tension packer to 2880'. Completed effective 1-17-68 as water injection well in Russell-Turner Waterflood. Completed in Grayburg Jackson perforations 2930-3380'

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE

1-19-68

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Orig&4cc: USGS, Artesia, N.M. cc: Regional Office, cc: file