1.	DISTRIBUTION JANTA FE JILE / / / J.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR / PRORATION OFFICE Cperator Sun Exploration & Proper Aduress P. O. Box 1861, Midla Reason(s) for thing (Check proper day) New Well	REQUEST F AUTHORIZATION TO TRAN duction Co. V nd., Texas 79702 Change in Transporter of:	AND NSPORT OIL AND NATURAL G	FEB 8 1982 O. C. D. ARTESIA, OFFICE
	Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND I Lease Name	Oil Dry Grs Castnahead Gas Conden: EASE Well No. Pupi Name, Including Fo	sate From: Sun Oil	Company
111.	WIW	30 Grayburg Jacks 0 Feet From The North Line making 17-S Range YER OF OIL AND NATURAL GA	and <u>660</u> Feet From 29-E , NMPM, E	I at Free Frederal Lo 028731 19
	Name of Authorized Transporter of Gil Texas Now Moxico Pipe Name of Authorized Transporter of Cas Rhillips Pipe Line Com If well produces off or liquids, give location of tanks.	ing or Condensate Line Company Ingheca Gas 🕑 or Dry Gas	Address (Give address to which approved copy of this form is to be sent) Prob. Rox 1510, Midland, Toxas 79702 Address (Give address to which approved copy of this form is to be sent) Not Floor Phillips Bldg. Annex. Bartlesvilles Is gas actually connected? When Ok. 74004	
IV.	If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded	h that from any other lease or pool, (X) Cil Well Gos Well Cos Well Date Compl. Ready to Prod.	give commingling order number:	Plug Bacz Same Restv. Diff. Restv.
	Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth Depth Casing Shae
	HOLE SIZE	TUBING, CASING, ANE CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
v.	TEST DATA AND REQUEST F(OIL WELL Date First New Oil Bun To Tanks	DR ALLOWABLE (Test must be a able for this de Date of Test	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, zas l	3-13 82
	Longin of Toat	Tubing Pressure	Casing Pressure	Chox+ Siz+
	Actual Proa. During Test	011-351s.	Water-Bbls.	Gas • MCF
		<u>.</u>		· ·
	GAS WELL Actual Proc. Test-MCF/D	Length of Tuet	Bbla. Condensate/MMCF	Gravity of Condensate
	Testing Mothod (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED MAR 1 0 1982 . 19 BY SUPERVISOR, DISTRICT II	
	Manu Flere (Signature) Senior Accounting Assistance (Title) January 25, 1982 (Date)		TITLE SOPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Sectors Forms C-104 must be filed for each cool in multiply	