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NEW MEXICO OIL CONSERVATION DEPARTMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 15 1969

O. C. C.

ARTESIA, ARIZONA

5a. Indicate Type of Lease	
State ☐	Fed. ☒ Fee ☐
5. State Oil & Gas Lease No.	
LC-029338(a)	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

WINDFOHR OIL COMPANY

3. Address of Operator

1202 First National Bank Bldg., Fort Worth, Texas 76102

4. Location of Well

UNIT LETTER K LOCATED 2150 FEET FROM THE West LINE AND 1750 FEET FROMTHE South LINE OF SEC. 14 TWP. 17S RGE. 30E NMPM

15. Date Spudded

2-20-69

16. Date T.D. Reached

3-3-69

17. Date Compl. (Ready to Prod.)

3-29-69

18. Elevations (DF, RKB, RT, GR, etc.)

3698 KB

19. Elev. Casinghead

20. Total Depth

3427

21. Plug Back T.D.

3424

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3287-3410

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray-Sonic

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in hole)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20# - H	449	12-1/4	200 sx. + 2% CaCl.	
4 1/2	9.5# J	3427	7-7/8	225 Sx. Incor	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" OD	3391	

31. Perforation Record (Interval, size and number)

One shot at:
3287, 89, 3306, 12, 38, 42, 43, 56, 57, 61,
3362, 65, 67, 69, 71, 93, 94, 3405, 07 and
3410.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3338-3410	Acidized/3,500 gals. 28%
3287-3312	Acidized/1,500 gals. 28%

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-26-69		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-29-69	24			10			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			10			36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Skelly Oil Company

Test Witnessed By

John McPhaul

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Ralph L Gray

TITLE

Consultant

DATE April 14, 1969

Journal of Management Education 30(6)p.789-804

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	233	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	475	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1130	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1314	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1590	T. Devonian	T. Menefee	T. Madison
T. Queen	2203	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2604	T. Montoya	T. Mancos	T. McCracken
T. San Andres	2940	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	233		Surface sand & caliche				
233	475		Anhydrite and sand.				
475	1130		Salt				
1130	2203		Anhy., shale & sand.				
2203	2235		Sand				
2235	2940		Anhy., Dolo. Sand				
2940	3062		Dolomite				
3062	3111		Sand & Sandy Dolomite.				
3111	3427		Dolomite.				