		그는 종화 운영화가 있는	071
Form 3160-5	:		FORM APPROVED
(June 1990)			Budget Bureau No. 1004-0135
	ITED STATES	RECEIV	Expires: March 31, 1993
DEPARTME	NT OF THE INTERIOR		5. Lease Designation and Serial No.
BUREAU OF	LC 055264		
		1997 MAY 22 F	6. If Indian, Allottee or Tribe Name
	S AND REPORT ON V		
Do not use this form for proposals to	drill or to deepen or reentry to a	lifferent Deservoir AU OF LA	D M
	FOR PERMIT-" for such propos	als RASWELL OF	FIC7. If Unit or CA,, Agreement Designation
SUBMI	T IN TRIPLICATE	Same of	
1. Type of Well		19N - 2 (397	
[X] Oil Well [] Gas Well [] Other	ذ	104 19 (201	8. Well Name and No.
2. Name of Operator			Jackson B #39
Burnett Oil Co., Inc.			9. API Well No.
3. Address and Telephone No.			30-015-20209
801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description			Grayburg-Jackson
			11. County or Parish, State
Unit F, 1650' FNL, 1980' FWL, Sec. 24	, T17S, R30E		
			Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE (OF NOTICE, REPORT, C	R OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACT	ION
[] Notice of Intent	[] Aband	onment	[] Change of Plans
	[X] Reco	mpletion	[] New Construction
	[X] Plugg	ing Back	[] Non-Routine Fracturing
[X] Subsequent Report	[] Casing Repair		[] Water Shut-Off
	[] Altering Casing		[] Conversion to Injection
	[] Other		[] Dispose Water
[] Final Abandonment Notice			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/10-23/97 Prepared location, tested 4 1/2" casing for leaks, repaired or replaced bad joints 4 1/2" casing, made chart of last test on 1/20 for NMOCD-OK. Ran GR/CCL/CNL/CBL, set CIBP @ 3400', dumped 35 sks cement on top in 2 bailer runs. PBTD 3365'. Perforated 4 1/2" casing w/3 1/8" casing gun @ 2898'-99',2927'-28',2959'-61',3005'-07',3341'-42',3059'-60',3076'-3079', total 18 holes in the Metex & Premier intervals of the Grayburg. Treated open perfs 2898' to 3079' w/2000 gals 15% HCL. 1/24/97 Fraced open perfs(2898'-3079') w/total 954 bbls Spectra Frac G3000 w/total 134,080# 20/40 sand & SIW. 1/27/97 Periodically tested well to frac tank over 2/97, 3/97 and SI for electricity ,pumping unit & flowline to tank battery 4/9-11/97 Pulled 2 7/8" workstring, ran 95 jts 3141' 2 3/8" tubing, 2" X 1.50" X 10' RWTC pump, 123-.625" sucker rods, opened well back to test tank. 5/06-09/97 Laid 1650' 2 3/8" internally coated flowline to tie well to Jackson B #4 tank battery. Installed Beth. 80D-14S pumping unit w/10 HP elec. motor. Turned well to pumping to tank battery 5/09/97.

ſ	ACCEPTED FOR RECORD				
	MAY 2 9 1997				
BLM					

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14. I hereby certify that the foregoing is true and correct Signed Our B M	Title Petroleum Engineer	Date MAY 20, 1997
(This space for Federal or State office Use) Approved by	Title	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fradulent statements or representations as to any matter within its jurisdiction.