

District I
PO Box 1968, Hobbs, NM 88241-1968
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2082, Santa Fe, NM 87504-2082

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address BURNETT OIL CO., INC 801 CHERRY STREET, SUITE 1500 FORT WORTH, TEXAS 76102		OGRID Number 003080
		Reason for Filing Code RC
API Number 30-015-20209	Pool Name GRAYBURG JACKSON	Pool Code 28509
Property Code 002391	Property Name Jackson B	Well Number 39

II. Surface Location

UL or lot no. F	Section 24	Township 17S	Range 30E	Lot Idn	Feet from the	North/South Line NORTH	Feet from the	East/West Line WEST	County EDDY
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Bottom Hole Location

UL or lot no. SAME	Section AS SURFACE	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code F	Producing Method Code P	Gas Connection Date 05/06/97	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022628	TEXAS NEW MEXICO P/L CO.	0648610	O	UNIT P SEC 24, T17S, R30E JACKSON B4 TANK BATTERY
005097	CONOCO INC.	0648630	G	UNIT P SEC 24, T17S, R30E JACKSON B4 LEASE GAS SALES
				RECEIVED
				MAY 22 1997
				OIL CON. DIV.

IV. Produced Water

POD 0648650	POD ULSTR Location and Description UNIT P SEC 24, T17S, R30E JACKSON B4 LEASE WATER
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V. Well Completion Data

Spud Date 1/9/97 CIBP	Ready Date 02/01/97	TD 3605'	PBTD 3365'	Perforations 2898' - 3079'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
	8' 5/8"	480' IN PLACE	200 SKS.	
	4 1/2"	3603' IN PLACE	425 SKS.	Part ID-2
	2 3/8"	3141'		6-13-97

VI. Well Test Data

Date New Oil 1/27/97	Gas Delivery Date 5/06/97	Test Date 2/01/97	Test Length 24 HRS	Tbg. Pressure 150	Csg. Pressure
Choke Size 18/64"	Oil 33	Water 49	Gas 20	AOP	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sterling Randolph*
Printed name: STERLING P. RANDOLPH
Title: PETROLEUM ENGINEER
Date: MAY 19, 1997 Phone: 817/332-5108

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:
Approval Date: JUN 5 1997

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT AT THE TOP OF THIS DOCUMENT"

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operator's name and address.

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

RT Request for test allowable (include volume requested)
AG Add gas transporter
CG Change gas transporter
CO Change oil/condensate transporter
AO Add oil/condensate transporter
CH Change of Operator
RC Recompletion
NW New Well

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F Federal
S State
F Federal
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe

The producing method code from the following table:

P Pumping or other artificial lift
F Flowing

MO/DA/YR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DA/YR of the C-129 approval for this completion

MO/DA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.

Product code from the following table:

G Gas
O Oil
G Gas

22. If a ULSTR location of the POD is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

23. The POD number of the storage from which water is moved from the property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.

24. The ULSTR location of the POD. If it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

25. MO/DA/YR drilling commenced

26. MO/DA/YR the completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing shoe and TD if openhole

30. Inside diameter of the well bore

31. Outside diameter of the casing and tubing

32. Depth of casing and tubing. If a casing liner show top and bottom.

33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced

35. MO/DA/YR that gas was first produced into a pipeline

36. MO/DA/YR that the following test was completed

37. Length in hours of the test

38. Flowing tubing pressure - oil wells

39. Shut-in tubing pressure - gas wells

40. Flowing casing pressure - oil wells

41. Shut-in casing pressure - gas wells

42. Diameter of the choke used in the test

43. Barrels of oil produced during the test

44. Barrels of water produced during the test

45. MCF of gas produced during the test

46. Gas well calculated absolute open flow in MCF/D

47. The method used to test the well:

P Pumping
S Swabbing
F Flowing

The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person