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3. Approximate temperature of coment slurry was 65° F.	
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5. After standing cemented 18 hours pressured 5 1/2"	a 19 13 - S anta Santa Santa 1990 - Santa
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Job separation sheet

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