

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

ckf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME Grayburg-Jackson WFU
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762		9. WELL NO. 12
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit L, 1815' FSL, 1295' FWL		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson-SR-Q- Gb-SA
11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA Sec. 27, 17-S, 30-E		12. COUNTY OR PARISH Eddy
13. STATE NM		
14. PERMIT NO. API No. 30-015-20256	15. ELEVATIONS (Show whether OF, ST, OR, etc.) 3624' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATERS SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACUTURE TREAT	☐	FRACUTURE TREATMENT	☐
SHOOT OR ACIDISE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
PLUG OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☐		
(Other) Pressure & swab test well	☒	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Open casing head valve and bleed off pressure/flow well to 500 bbl test tank. If pressure is completely bled off or the well does not flow, observe the well for 30 minutes to ensure it is static. Otherwise, kill and observe well for 30 minutes before continuing w/procedure.
2. MIRU DD WSU.
3. NU tubing BOP. Tag TD w/SLM. Clean out to PBTD as necessary. GIH w/bit and 5-1/2", 17#, casing scraper on 2-3/8", 4.7#/ft, J-55 workstring to +3145'. Circulate hole w/produced water to test tank. COOH w/workstring and scraper. LD scraper. PU and GIH w/5-1/2", 17#, RPTS type packer on 2-3/8", 4.7#/ft, N-80 workstring. Set pkr at +3110'. Load tubing-casing annulus w/produced water and pressure to 500 psi. Observe pressure for 30 minutes.
4. Swab well for three days to test tank.
5. Release pkr and COOH w/pkr and workstring. Ensure well is static for 30 minutes. ND tubing BOP. Shut well in and RDMO DDU WSU.

18. I hereby certify that the foregoing is true and correct.

SIGNED <u>L. M. Sanders</u>	TITLE <u>Supervisor Reg/Proration</u>	DATE <u>3/25/92</u>
(This space for Federal or State official use)		<u>368-1488</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>4.3.92</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side