REQUEST FOR ALLOWABLE Supe	C-104 prsedes Old C-104 and C-110
SANTAPE I REQUEST FOR ALLOWABLE Super End FILE I I AND Effect U.S.G.S. I I AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL I TRANSPORTER OIL I	rsedes Old C-104 and C-110
U.S.G.S. LAND OFFICE TRANSPORTER OIL I GAS I	
LAND OFFICE IRANSPORTER OIL I GAS I	ctive 1-1-65
TRANSPORTER GAS GAS	
GAS	
I. PRORATION OFFICE	
MAR 2 3 1072	
General American Oil Company of Texas	
P. O. Box 416 Loco Hills, New Mexico 88255 []. [].	
Reason(s) for filing (Check proper box)	
New Well Change in Transporter of:	
Recompletion 🛃 Oil Dry Gas	
Change in Ownership Casinghead Gas Condensate	·······
If change of ownership give name	
and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including Formation Kind of Lease	Lease No.
Keely "B" 23 Grayburg-Jackson State, Federal or Fee LC-C	028784-93 (b)
Location	
Julit Letter 2 ; 2310 Feet From The North Line and 2310 Feet From The East	
Line of Section 26 Township 175 Range 29E , NMPM, Eddy	
Line of Section 26 Township 17S Range 29E , NMPM, Eddy	County
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil 🕱 or Condensate 🗌 Address (Give address to which approved copy of this	s form is to be sent)
Navajo Refinging Co. Pipe Line Division North Freeman Avenue, Artesia,	-
Name of Authorized Transporter of Casinghead Gas 🕱 or Dry Gas 📜 Address (Give address to which approved copy of this	
Phillips Petroleum Company Phillips Bldg. Odessa, Texas It well produces off or lightles Unit Sec. Twp. Ege. Is gas actually connected? When	79760
It well produces on of inquids,	1973
	1575
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA	
Oil Well Gas Well New Well Workover Deepen Plug Back	Same Res'v. Diff. Res'v.
Designate Type of Completion - (X) X X	
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
.3.5-7° March 6, 1973 6721' 3400'	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth	1
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