

3160-5  
(1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div. Dist. 2  
1301 W. Grand Avenue  
Albuquerque, NM 88210

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

CISI

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3b. Phone No. (include area code)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLUG AND ABANDON WHEN RIG IS AVAILABLE,

PLEASE REFER TO ATTACHED SCHEMATIC AND  
PLUGGING PROCEDURE.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

APPROVED

AUG 20

LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

JOE L. COMPTON

Title

AGENT

Signature

Joe L. Compton

Date

AUGUST 7, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **Squeeze and Plugging Procedures for the Federal KK #1**

1. RUPU.
2. Install and test BOP.
3. Pressure up tubing and casing to 500# for 15' to check casing integrity. TOH with Packer.
4. GIH with bailer and spot 35' of cement on top of CIBP.
5. GIH with packer and establish where the casing leak is. Well file reports leaks from 450' to 673'. Squeeze holes in casing with enough cement to bring the cement top behind the casing up to the top of the salt. WOC. Test casing to 500# for 15 minutes. TOH with packer.
6. GIH with tbg open ended and tag plug set above CIBP. PU and circulate hole with plugging mud. PU and pump 100'+ cement plug across 8 5/8" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 8 5/8" casing shoe. PU and WOC.
7. Tag plug set across 8 5/8" shoe. PU and set surface plug.
8. Cut off casing and set dry hole marker.
9. Clean and remediate location.

Note: The BLM and the NMOCD will be notified at least 24 hours before starting work on well.

GP II ENERGY, INC.  
FEDERAL "KK" #1  
660' FSL & 660' FEL  
SEC 3, T17S, R30E  
EDDY COUNTY, NEW MEXICO

TD. 3185'

