STATE OF NEW MEXICU RGY AND MINERALS DEPARTMENT	ECEIVED			
	AUGOI 85	MEXICO 87501		
U S.G.B.	O. C. D. REQUEST FOR			
TRANSPORTER DIL	APTESIA OFFICE A	ND		
PRONATION OFFICE	AUTHORIZATION TO TRANSI	PORT OIL AND NATU	RAL GAS	
Operator PHILLIPS PETROLEUM (	COMPANY .		_	
Address		<u></u>		
	lessa, Texas 79762	Other (Pleas	e esplaini	
Reason(s) for filing (Check proper bo New Well	Change in Transporter of:			,
Recompletion	Call Dry Ga Casinghead Gas Conder	- Phillips		any August 1, 1985
Change in Ownership X	PHILLIPS OIL COMPANY	4001 Penbrook	Odessa,	Texas 79762
and address of previous owner	PHILLIPS OIL COMPANY	4001 TENDIOOK	ouessa,	12443 19702
DESCRIPTION OF WELL AND	ULEASE Well No.   Pool Name, Including F	ormation	Kind of Lease	· LCLage No.
Keely A fed	16 Grayburg-Jackso		State, Federa	l or Foo Federal 028784-A
Location	North	e and 1980	<b>-</b>	The West
Unit Letter <u>C</u> : <u>6</u>	60 Feet From The North Lir	e and	Feet From '	Eddy
Line of Section 24 T	mahip <u>17-5</u> Range	29-Е . ММРИ	A	County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	<u>IS</u>		the second state of the second
Nome of Authorized Transporter of C	11 ZA or Condensate	Andress (Give address		ved copy of this form is to be sent) a. New Mexico 88210
Navajo Refining Com Name of Authorized Transporter of C	pany - Pipeline Division	Address (Give address	to which appro	ved copy of this form is to be sent)
Phillips Petroleum Company 4001 Penbrook Odessa, T				
If well produces oil or liquide,	Unit Sec. Twp. Rge. K 24 17S 29E	Is gas actually connec Yes	iear i'''	March 22, 1971
give location of tanks.	K 24 175 29E		r number:	y
COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same Res'v. Dill. Res'
Designate Type of Complet		8 8 9 9 1	8 	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth
Perforations				Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECO	RD	
HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEMENT
				8-9-85
				Chy Op Name
			une of load oil	and must be equal to or exceed top all
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	epth or be for full 24 hou	7\$/	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas i	1)t, #tc./
Length of Test	Tubing Pressure	Casing Pressure		Choke Size
Actual Pred. During Test	Oll-Bhie.	Water-Bbls.		Cas - MCF
Actual Prod. During rear				
GAS WELL				Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbia. Condenagte/MM	CF	
Teeting Method (publ, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure ( She	t-1B)	Chore Size
CERTIFICATE OF COMPLIA	NCE		CONSERVA	TION DIVISION
		APPROVED	AUG 6	1985 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY BY BY LARRY BROOKS		
		TITLE	GEOLOGIST	NMOCD
n n			to be filed in	compliance with RULE 1104.
Bruch	J. B. Rush	If this is a re	quest for allo	wable for a newly drilled or deaper second by a tebulation of the deviat
Production Records	Supervisor	ll annua takan on th	9 WBII 111 866	ordence with MULE 111. nust be filled out completely for all
	Tille)	li shin on new and	recompleted *	N 8 1 1 4 .
July 26, 1985	()	H multipage of num	per, or transpo	II, III, and VI for changes of own order, or other auch Change of condition
•	(Date)	Separate For	ma C-104 mu	ist be filed, for each poel in multi