N. M. O. C. C. COPY.

(Other instruens on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## **UNITED STATES**

012 21 339

	30 - 012 - xc331				
	5. LEASE DESIGNATION AND SERIAL NO.				
	10 600704 -				
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
APPLICATIO	n for permit	TO DRILL, D	EEPEN, OR PLUG I	BACK   S. IN LABIAN, ADDOTTED OR TRIBE NAME	
1a. TYPE OF WORK		· · · · · · · · · · · · · · · · · · ·			
	ILL 🔀	DEEPEN	PLUG BA	CK 7. UNIT AGREEMENT NAME	
b. TYPE OF WELL		<b>DEE: C.</b> \ \_			
	VELL OTHER		SINGLE MULTI	PLE 8. FARM OR LEASE NAME	
WELL W					
2. NAME OF OPERATOR				Reely G	
Canaral Ameri	ican Oil Company	of Taxas		9. WELL NO.	
3. ADDRESS OF OPERATOR	recurrent nambers!	- VA - 1-2-00		*44	
	10. FHILD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (F	Graye Ja 1809 34				
At surface	Square Lake				
1980'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zo:		,			
				0 15 mile nom	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*	12. COUNTY OR PARISH 13. STATE	
3 miles w	est of Loco Hill	ls		Ridy N.M.	
15. DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LOCATION TO NEARBST				SE 17. NO. OF ACRES ASSIGNED TO THIS WELL	
PROPERTY OR LEASE LINE, FT.					
(Also to nearest drlg. line, if any)  18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, I					
OR APPLIED FOR, ON TH	HIS LEASE, FT.	320	25751	Retery	
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START	
				· · · · · · · · · · · · · · · · · · ·	
36261 CL		<del></del>		11/25/70	
20.		PROPOSED CASIN	G AND CEMENTING PROGE	IAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH	QUANTITY OF CEMENT	
	8 5/8"	20#	435'	SO secks	
	4 1/2"	9.54	25751	150 secks	
<del></del>	7 -7 -				
			1		
	We prop	ose to drill	this well through	the Metex	
			" casing, sand fro		
		-	<u> </u>		
	se s br	educing well	•		

RECEIVED

OCT 22 1970

O. C. C. ARTESIA, OFFICE RECEIVED

OCT2 1 970

U. S. 65010 and 5 mod 5

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.			
SIGNED	1:1.65	District Superintendent	DATE OCT. 19, 1970
(This space	for Federal or State office use)		<del></del>
opportun Va	TED.	*See Instructions On Reverse Side	
PERMIT NO	501	OFENTHS.	
APP BED BY	K	ESCHUDED 3 MO	DATE
CONDITIONS	DE APPROVALATE ANY	LIS WITH 1971	
ر نمهر ۱	BEEKMA THIS APPROON	IMEN AND I	
1 8 8	L BEET	JAI	
Antin	ARE	*See Instructions On Reverse Side	
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## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot the found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685231

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Lease Well No. <u> Ceneral</u> Co. of Texas Keelv C <u>American</u> Unit Letter Range Ed dy Actual Footage Location of Well: 1980 660 feet from the North line and west Ground Level Elev: Pool Dedicated Acreage: 40 <u> 3626</u> Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position L. Walter trict Superintendent 460 Date Surveyed October 16, 1970
Registered Professional Engineer and/or Land Surveyor · a marker fr Certificate No. 330 1502 2000 1500 1000 500