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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND RECEIVED  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
FEB 19 1971

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

O. C. C.  
ARTESIA, OFFICE

I. Operator  
General American Oil Company of Texas ✓  
Address  
P. O. Box 416, Loco Hills, New Mexico 88255  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of: Casinghead Gas MUST NOT BE  
Recompletion ☐ Oil ☐ Dry Gas ☐ FLAMED AFTER 4-2-71  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED  
Exception #2-19 3-31-71  
Expense #4-29-71

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Keely C	46	Grayburg-Jackson (Metex)	State, Federal or Fee Fed.	LC-028784-c
Location				
Unit Letter E	1980	Feet From The N	Line and 660	Feet From The W
Line of Section 13	Township 17-S	Range 29-E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co., Pipe Line Division	North Freeman Ave., Artesia, New Mexico 88120					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Currently Flared						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	13	17-S	29-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
	X		X						
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
1-11-71	1-31-71		2585'		2520'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
3626'DF 3635.5' KB	Metex		2470'		2436'				
Perforations 4 Holes - 2470-72; 2491-93; 2506-08; 2511-13.					Depth Casing Shoe				
						2584'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		437'KB		100 Sacks				
7-7/8"	4-1/2"		2584'KB		300 Sacks				
		2"		2436					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-1-71	2-16-71	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	10	58	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Walter (Signature)  
District Superintendent (Title)

February 18, 1971 (Date)

OIL CONSERVATION COMMISSION

FEB 22 1971

APPROVED \_\_\_\_\_, 19

BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.