ENE	BTATE OF NEW MEXICO RIGY AND MINERALS DEPARTMENT CONTINUE OF A CONTENT CONTINUE OF A CONTENT CONTENT CAND OFFICE CAND OFFICE CAND OFFICE CONTENT CAND OFFICE CONTENT CONTENT CAND OFFICE CONTENT CAND OFFICE CONTENT	P. O. DO SANTA FE, NEV REQUEST FO A	W MEXICO 87501 R ALLOWABLE	RECEIVED JUN 24 1983 O. C. D. RTEGIA, OFFICE
	P. O. BOX Reason(s) for filing (Chrch proper box New Well Recompletion Change in Ownership X	Change in Transporter of: Cit Dry Co Casingheod Cas Conder eneral American Oil Co. (LEASE Well No. Pool Name, Including F	Other (Please esplain) Change in Lease Keely C of Texas, P. O. Box 128,	Loco Hills, NM 88255
		waship 17-5 Range	ne and <u>660</u> Feet From ⁻ 29-Е , NMPM,	West
	Nome of Authorized Transporter of Oll Navajo Refining Compar Name of Authorized Transporter of Car Phillips Petroleum Con If well produces off or liquids, give location of tanks.	y — Pipeline Division Anghem Cos (X) or Dry Cos []	Accress (Give oddress to which approv P.O. Box 159 Artesia, Accress (Give address to which approv Phillips Building Odes Is gas octually connected? Which Yes	New Mexico 88210 wed copy of this form is to be sent) ssa, Texas 79762
.v.	COMPLETION DATA Designate Type of Completio Date Spudded	Date Compl. Ready to Prod.	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res'v.
	Elevations (DF, RKB, RT, CR, etc.) Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	Top Oll/Gas Pay	Tubing Depth Depth Casing Shoe SACKS CEMENT
	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a) able for this de Dote of Test Tubing Pressure Oil-Bals.	fter recovery of total volume of load oil i pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Casing Pressure Water-Bbls,	and must be equal to or exceed top allow- i, eic.) Choke Size Gas-MCF-W A A
	GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pilot, back pr.)	Longth of Tost Tubing Presswe (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Crovity of Condensate) Choke Size
]	CERTIFICATE OF COMPLIANCE hereby certify that the rules and r Division have been complied with above is true and complete to the Conclett N. Hawkins (Signo Field Sup (Tu April 11, 1983 (Da	egulations of the Oll Conservation and that the information given best of my knowledge and belief.	well, this form must be accompany tests taken on the well in accor All sections of this form mu oble on new and recompleted wa Will out only Sections 1 II	By By ts tompliance with MULE 1104. The for a newly drilled or deepeneu- mied by a tabulation of the deviation dence with MULE 111. at its filled out completely for allow-