	OIL CONSERVA		
PHILE IN THE THE PHILE PHILE	RECEIVE P. O. BOX		
	JANTA FE, NEW	MEXICO 87501	
N.O			
	AUG 01'85 REQUEST FOR	-	
DAL V	ANTHORIZATION TO TRANSPO	-	
AGRATION OFFICE	AUTHORIZATION TO TRANSPO		
perdies			
PHILLIPS PETROLEUM CO	MPANY		
daves (201 Declaration of	m 70763		
4001 Penbrook Ode	ssa, Texas 79762	Other (Please esplain)	
essen(s) for riving (Creek proper son)	Change in Transporter of:		
	Cas Dry Gas	Changed from	any August 1, 1985
hange in Ownership	Casingheed Ges Condens		
change of ownership give name d address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook Odessa, S	<u>Cexas 79762</u>
THE AND A WELL AND I	FACE		
ESCRIPTION OF WELL AND I	Well No. Pool Name, including 7 of		μυ
Keely C	46 Grayburg-Jackson	n-SR-Q-G-SA State, Federal	or Foo Federal 028784-C
.ocation		(())	West
Unit LetterE;1980	Feet From The North_Line	and660 Feet From T	heWest
time of Section 13 T. A	ashin 175 Range	29E , NMPM.	Eddy County
Line of Section 1. T. A	mship 175 Hange		
ENCLATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	
case of Authorized Transporter of Cil	or Condensate	Address forbe address to antenappies	
Navajo Refining Compa	any - Pipeline Division	P. O. Box 159 Artesia Address (Give address to which approv	New Mexico 88210
Came of Authorized Transporter of Cas			
Phillips Petroleum Co		4001 Penbrook Odessa,	
I well produces oil or liquids,	Unit Sec. Twp. Rge. H 13 17S 29E	Yes	May 26, 1971
	And the second se		
	th that from any other lease or pool, g	give comminging order namoer.	
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completio			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Tatai Depth	F.B.1.0.
		Top OU/Gas Pay	Tubing Depth
Develops (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Perforations			Depth Casing Shoe
PeriorGhons			<u> </u>
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			8-9.85
			Che Op Name
	OP ALLOWARIE (Test put he al	fter recovery of total volume of load ail	and must be equal to or exceed top all
TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, eic.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
	Oll-Bhia.	Water-Bbis.	Cas - MCF
Actual Prod. During Test			
		· · · · · · · · · · · · · · · · · · ·	
GAS WELL			Cravity of Condensate
Actual Prod. Teet-MCF/D	Length of Test	Bbie. Condenagte/MMCF	Creatly of Concentration
	1	Casing Pressure (Shut-in)	Choze Size
Teeting Method (publ, back pr.)	Tubing Presews (Shat-in)		
		I OIL CONSERVA	TION DIVISION
CERTIFICATE OF COMPLIAN	ι. L	AUG	7 1985
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		URIGINAL SIGNED	
J. B. Rush (Signature) Production Records Supervisor		This form is to be filed in	compliance with RULE 1104.
		If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all	
July 26, 1985	ule)		H TTE and VI LOF Chances of OW!
	alej	mall name or number, or transpo	it if other such change of condit iter, or other such change of condit at be filed for each poel in mult