

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Firm approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely C Fed

9. WELL NO.

46

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson SR-Q-Gb-SA

11. SEC., T., R., M., OR B.L. AND  
SURVEY OR AREA

13,17-S,29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit E, 1980' PNL & 660' FWL

RECEIVED

FEB 20 1992

O. C. D.

STATION OFFICE

14. PERMIT NO.

API No. 30-015-20337

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3626' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Set CIBP above Producing

Interval AND TA Wellbore

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-3-92 MI and RU install BOP. GIH w/7" scraper and 2-3/8" workstring.

2-4-92 GIH w/4-1/2" scraper on workstring POOH. GIH w/gauge ring to 2460' on wireline, POOH. GIH w/ CIBP to depth of 2455', POOH. GIH w/ bailer tag plug and pump 35 ft. cement over plug, POOH. GIH w/2-3/8" workstring to 2380'. Shut BOP circulate wellbore with fresh water. Pressure test for possible leakage, and holes. Pressure maintained at 500 psi.

2-05-92 GIH w/packer fluid along with chart recorder. Pressure up on wellbore to 500 psi, held for 15 min. Approved by BLM Rep. Mr. Don Early. Release pressure, circulate wellbore with Trelolite 132, packer fluid & fresh water. POOH with workstring laying down. Request permit to TA for 1 Year.

Produced by  
2/05/97

18. I hereby certify that the foregoing is true and correct

SIGNED L.M. Sanders

TITLE Supervisor Reg/Proration

DATE 2-17-92

(This space for Federal or State office use)

(915) 368-1488

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side