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EXERCISE       Control of Production       Control of Production       Control of Production         Internet West Data Response       Control of Production       Science       Science         Mark Dol Endergy       CORPORT 217, Artesia, NN       M2210       Data Science       Science         Mark Dol Endergy       Corport 217, Artesia, NN       M2210       Data Science       Science         Mark Dol Endergy       Corport 217, Artesia, NN       M2210       Data Science       Science         Science       Control of Micro Science       Control of Micro Science       Science       Science         Mark Dol Science       Control of Micro Science       Effective 8/1/93       Science       Science         Unit Late:       E       1920       Feet From The       Internet Science       Science         Unit Late:       E       1920       Feet From The       Not Lates       Internet Science         Unit Late:       E       1920       Feet From The       Not Lates       Internet Science         Unit Late:       E       1920       Feet From The       Not Lates       Internet Science         Unit Late:       E       1920       Feet From The       Not Lates       Internet Science         Unit Late:       E       1920		P.O. Box 2088								
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de adama of pervisor operator  de adama of pervisor  de adama of pervisor operator  de adama of pe	Dange in Operator	Casinghead Gas Conde	ensale	Effect	ive 8;1/9	3		<u> </u>		
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Nume of Authorized Transport of Gia       or Condensate       P. O. Box 159, Artesta, NM 86210         Nava of Refining Comparty       TA       Authorized Transport of Categolesia Gas       P. O. Box 159, Artesta, NM 86210         New of Authorized Transport of Categolesia Gas       Cordensate       P. O. Box 159, Artesta, NM 86210         Yeed produces of indux.       Usit       Sec. Tryp.       Rgt.       Is gas schully connected?       When 7         Yeed produces of indux.       Usit       Sec. Tryp.       Rgt.       Is gas schully connected?       When 7         Yeed produces of indux.       Usit       Gas Weil       New Weil       Week Off Week Off Week       Deepsa       Plug Back Isame Ref V       Diff Ref V         Designate Type of Completion - (X)       Gii Weil       Gas Weil       New Weil       Week Veek       Deepsa       Plug Back Isame Ref V       Diff Ref V         Date Spadied       Date Compl. Ready to Prod.       Tod Diff Deph       Plug Trains       Deepd       Date Gas Sciece       Deph         Triforniose       TUBING, CASING AND CEMENTING RECORD       Sciece	10 17C Burn 29F			•						
Name of Aubolized Teargenet of Calegolead Gas       Image: or Day Gas       Aubolized Teargenet of Calegolead Gas       Image: Calegolead	Name of Authorized Transporter of Oil	or Condensate		ADDIPSK (LINVE)	address to whic ox 159, A	h <i>approved</i> i rtesia,	copy of this form NM 8821	1 is to be sen 0	()	
If well produces oil or liquids, just is gas actually connected?       When 7         If well produces is commining that, from any other lease or pool, give comminging order number:       When 7         VC COMPLETION DATA       Oil Well       Gas Well       New Well Workover       Deepen       Plug Back       Same Res'v       Diff Res'v         Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back       Same Res'v       Diff Res'v         Date Speaked       Date Completion - (X)       Diff Res'v       Toking Depth       Plug Back       Same Res'v       Diff Res'v         Date Speaked       Date Completion - (X)       New Well       Toking Depth       Plug Back       Same Res'v       Diff Res'v         Date Speaked       Date Completion - (X)       Name of Producing Formation       Top Oil/Gas Tay       Tobing Depth         Elevations       TUBING, CASING AND CEMENTING RECORD       SACKS CEMENT       SacKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TuBING SIZE       DEPTH SET       SacKS CEMENT         UV. TEST DATA AND REQUEST FOR ALLOWABILE       Forkation Methods (Flow, pump, gas life, sie.)       Sacks and the set of order setop of oid wide and loand must be requal to or exceed top allowabl	Name of Authorized Transporter of Casing		ry Gas 🔲	Address (Give 4001 Per	address to which abrook, O	h approved a dessa,	copy of this form TX 79762	n is to be sen	ı)	
V. COMPLETION DATA       [Dil Well       Gas Well       New Well       Workover       Deepea       Plug Back [Sume Resv Diff Resv         Data Spudded       [Date Completion - (X)       [Dil Well       Gas Well       Total Depth       Plug Back [Sume Resv Diff Resv         Data Spudded       [Date Completion - (X)       [Date Completion - (X)       [Dil Call Depth       Plug Back [Sume Resv Diff Resv         Data Spudded       [Date Completion - (X)       [Date Completion - (X)       [Date Completion - (X)       [Plug Back [Sume Resv Diff Resv         Data Spudded       [Date Completion - (X)       [Date Completion - (X)       [Plug Back [Sume Resv Diff Resv       [Plug Back [Sume Resv Diff Resv         Elevations (DF, RAB, RT, GR, etc.)       [Name of Producing Founation       [Producing Sume Resv Diff Resv       [Plug Back [Sume Resv       [Plug Back	If well produces oil or liquids,	Unit Sec. Twp	. Rge.	ls gas actually	connected?	When	?			
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Date Specied       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.         Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Ol//Gas Fay       Tubing Depth         Perforations       Depth Casing Shoe       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         Your Dark AND REQUEST FOR ALLOWABILE       Second State       Second State         V. TEST DATA AND REQUEST FOR ALLOWABILE       Producing Method (Fiow, purp, gas if), etc.)       Second State         Date Firs New Oil Run To Tank       Date of Test       Producing Method (Fiow, purp, gas if), etc.)       Choke Size         Casing Pressure       Casing Pressure       Choke Size       Choke Size         Gas WELL       Oil - Bbis.       Water - Bbis.       Gas - MCF         Catual Prod. Test, etcify that the tate and regulations of the OI Concernation       Bbis. Condensate/MMCF       Circle Size         OIL CONSERVATION DIVISION       Date Approved       AUB 1 1 1933         By       Tubing Pressure       Supervisor. Tiske       Supervisor. Signatus         Nond Regulations of the OI Concernation       Tiske 3203       Supervisor. Signatus       Supervisor. Signatus         Signatus       Production Clerk       Tiske		- (X)			Workover	Deepen	ļ	aine Res'v	Diff Res'v	
Elevations (DF, RKB, RI, GI, RE.)       Indire & Floating Contacts         Perforations       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         Year TLD       3       Sacks CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         Year TLD       Sacks CEMENT         Year TLD       Langth of Test         Producing Method (Flow, pump, gas life, stc.)       Casing Pressure         Choke Size       Casing Pressure         Choke Size       Casing Pressure         Class WELL       Casing Pressure         Actual Prod. During Test       Oil - Bbls.         Casing Pressure       Cloake Size         It		Date Compl. Ready to Prod	1	Total Depth			P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD         Acks CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       8:20-53       Sacks cement         OIL WELL       (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Producing Method (Flow, pump, gas lift, etc.)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)       Conke Size         Length of Test       Ubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbis.       Gas- MCF         GAS WELL       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Actual Prod. During Test       Did Conservation       Casing Pressure (Shud-In)       Cloke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Dit CONSERVATION DIVISION       Date Approved       AUG 1 1 1933         North Adompter to the best of my knowledge and belief.       Title       SUPERVISOR. DISCHAL SIGNED BY         Nicot Nate Son       Production       Clerk       Title       SUP	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Format	Top Oll/Gas Pay			Tubing Depth				
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SAUKS GEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       8:20-53       3:20-53         V. TEST DATA AND REQUEST FOR ALLOWABLE       add the nearch       add the nearch         V. TEST DATA AND REQUEST FOR ALLOWABLE       Producing Method for allowable for this depth or be for full 24 hours.)       Producing Method (Flow, pump, gas 1/9, etc.)         Date First New Oil Run To Taak       Date of Test       Producing Method (Flow, pump, gas 1/9, etc.)         Casing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Length of Test       Bbls. Coordensate/MMCF       Gravity of Condensate         Actual Prod. During Test       Oil - Bbls.       Bbls. Coordensate/MMCF       Gravity of Condensate         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Bbls. Coordensate/MMCF       OilL CONSERVATION DIVISION         Division have been complete on the best of my knowledge and belief.       Title       MUG A. 2 1002       MUG A. 2 1002         Signature       Production       Clerk       Title       SUPERVISOR DISTRICT AL SIGNED BY         Maide Name       Title       2002       748-3303       Mitte Williams	Perforations		<i>_</i>	<u>.                                    </u>			Depth Casing	Shoe		
HOLE SIZE       CASING & TUBING SIZE       Def Interior       Past T.D. 3         Note: Size       8:20-53       3       3         V. TEST DATA AND REQUEST FOR ALLOWABLE       Ide of the state of t				CEMENTIN	IG RECORI	>				
V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL       (Test must be ofter recovery of total volume of load oil and must be equal to ar exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Oil - Bbls.         Actual Frod. During Test       Oil - Bbls.         GAS WELL       Casing Pressure         Actual Frod. During Test       Oil - Bbls.         GAS WELL       Length of Test         Actual Frod. During Test       Oil - Bbls.         Water - Bbla.       Gaz-MCF         Gravity of Condensate       Casing Pressure         Chicke Size       Condensate/MMCF         Gravity of Condensate       Casing Pressure (Shut-in)         Ciske Size       Casing Pressure (Shut-in)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Date Approved         Inverby certify that the nides and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Drived with and the information given above is is uny fud complete to the best of my knowledge and belief.       MUS 1 1 1933         Signstruer       Ritorida Nelson       Production Clerk         Ritorida Nelson       Production Clerk       Title         Signstruer       Title	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET						
V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Oil - Bbls.         Katual Prod. Test - MCF/D       Length of Test         Testing Method (pice, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         Oil - Bbls.       Bbls. Condensate/MMCF         Gas WELL       Length of Test         Network been complete to the best of my knowledge and belief.       Bbls. Condensate/MMCF         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       Date Approved         MUG ANDA       Production Clerk         Ritorida Nelson       Production Clerk         Prioded Name       Production Clerk         Ritorida Name       Title         Signature       Production Clerk         Ritorida Name       Title         MICH A 2 1002       748-3203										
OIL WELL       (Test must be after recovery of total volume of load out and must be equal to be executely be constructed for the second production of the second product								dy be name		
Date First New Oil Run To Tank       Date of Test       Producing Method (PloN, Parky, gas typ, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Length of Test       Dile of Test       Gas- MCF         Actual Prod. During Test       Oil - Bbls.       Bbls. Condensate/MMCF       Gravity of Condensate         If esting Method (pluo, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Cloke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Rhonda Nelson       Production Clerk       Title         Priote Name       Title       SUPERVISOR, DISENCE, DISENCE		ST FOR ALLOWAD	LE and oil and musi	the equal to or	exceed top allo	wable for thi	is depth or be fa	r full 24 hou	rs.)	
Length of Test       Tubing Pressure       Casing Pressure         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test - MCF/D       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       Division have been complied with and that the information given above       Date Approved       AUGE 1 1 1993         Signature       Production Clerk       By       Mile Multimate       SUPERVISOR, DISTRICT MAL SIGNED BY         Printed Name		Date of Test		Producing Me	thod (Flow, pu	mp, gas lifi,	elc.)			
Actual Prod. During Test       Oil - Bbis.       Water - Bbik.         GAS WELL       Actual Prod. Test - MCI/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test - MCI/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         If esting Method (pitor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Clicke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Mater - Bolk       Date Approved       AUS 1 1 1993         Signstaure       Production Clerk       By         Mine       Title       SUPERVISOR, DISTRICT, MAL SIGNED BY         Mike Williams       Title       Mike Williams	Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. Test - MCIVD       Length of Test       Bbit. Condensate/Numer         Festing Method (piuol, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above       Date Approved       AUG 1 1 1993         Signature       Production Clerk       By       Image: Million	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF				
Actual Prod. Test - MCI/D       Length of Test         I centure Prod. Test - MCI/D       Length of Test         I centure Prod. Test - MCI/D       Tubing Pressure (Shut-in)         I centure Prod. Test - MCI/D       Tubing Pressure (Shut-in)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above       Date Approved         Signature       Production Clerk         Printed Name       Title         All6 A 2 1992       748-3303	GAS WELL						Gravity of C	ondensate		
If cetting Method (picot, back pr.)       Tubing Pressure (Shut-in)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above       OIL CONSERVATION DIVISION         Signature       MUG 1 1 1993         Rhonda Nelson       Production Clerk         Printed Name       Title         AUG 0 2 1002       748-3303		Length of Test								
I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above         is true and complete to the best of my knowledge and belief.         Main and the store of my knowledge and belief.         Signature         Rhonda Nelson         Printed Name         All6 0.2 1002         748-3303	Festing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Press	ure (Shut-in)	· · · · · · · · · · · · · · · · · · ·	Choke Size			
Division have been complied with and that the information given above         is true and complete to the best of my knowledge and belief.         Abonda Aulgor         Signature         Rhonda Nelson         Printed Name         Alife 0, 2, 1002         748-3303    Date Approved Date App	the subscription that the sules and reg	ulations of the Oil Conservation	on	11						
Signature     Production     Clerk       Rhonda     Nelson     Production     Clerk       Printed     Name     Title       AliG     0.2     748-3303	intuition have been complied with an	d that the information given a	ibove	Date	e Approve	d	AUG 1	1 1993		
Signature     Production     Clerk       Rhonda     Nelson     Production     Clerk       Prioted Name     Title     SUPERVISOR, DISTRICT // ORIGINAL SIGNED BY       Alig     0.2     748-3303	IK 14	la)		Bv	The	L W.	Mha	m	<u>حــــــــــــــــــــــــــــــــــــ</u>	
Alig 0, 2, 1002 748-3303 MIKE WILLIAMS	Signature Rhonda Nelson				۲۵ ·					
		748-	3303				MIKE	WILLIAN	AS	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.



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