Y AND MINERALS DEPARTMENT	OIL CONSERVAT	ION DIVISION	
	P. O. BOX	2088	
	SIVED SANTA FE, NEW M	VEXICO 87501	
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AND GFFICE	01'85 REQUEST FOR		
OAL V	AND	PT OIL AND NATURAL	GAS
INGRATION OFFICE	HORIZATION TO TRANSFO		
iperstat ARIE	SDA, OFFICE		
PHILLIPS PETROLEUM COM	IPANY /		
4001 Penbrook Odes	ssa, Texas 79762		
tessen(s) for filing (Check proper box)	55a, ICABS / 7/04	Other (Please expla	na)
lev Veli	Change in Transporter of:	Changed from	n
lecamplelion	Cas Dry Gas	Phillips Oil	Company August 1, 1985
Thange in Ownership	Casinghead Gas Condense		
change of ownership give name	PHILLIPS OIL COMPANY 4	001 Penbrook Ode	essa, Texas 79762
ad address of previous owner			
ESCRIPTION OF WELL AND L	EASE		of Lease I.C Lease No.
.case Name	meet Mo. Poor frontet trates		Federal 028784-C
Keely C C	47 Grayburg-Jackson	-SK-Q-G-SA	reliefat g20784
"scuisen	North	1980	et From TheEast
Unit Letter : :	Feet From The North Line	and	Eddy
Line of Section 13 T.	nship 17–S Range	29-E , NMPM,	Eddy County
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Lideoss (Give address to wh	ich approved copy of this form is to be sent)
None of Authorized Transporter of Cli			rtesia New Mexico 88210
Navajo Refining Compa	ny - Pipeline Division	Address (Give address to wh	ich approved copy of this form is to be sent)
Phillips Petroleum Co		4001 Penbrook Od	essa, Texas 79762
	Unit Sec. Twp. Rge.	is gas actually connected?	When May 26, 1971
if well produces oil or liquids, give location of tanks.	H 13 17S 29E	Yes	
(this moduction is commingled with	h that from any other lease or pool, g	ive commingling order num	
COMPLETION DATA	Oil Well Gas Well		eepen Plug Back Same Res'v. Diff. Res
Designate Type of Completio	n - (X)		
Designate Type of Completion			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Dess Spedded	Date Compl. Ready to Prod.		
		Total Depth Top Oll/Gas Pay	P.B.T:D. Tubing Depth
Dese Spedded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.		
Date Spadded	Date Campl. Ready to Prod.	Тор СЦ/ Сав Рау	Tubing Depth
Dese Spedded Elevations (DF, RKB, RT, GR, etc.)	Date Campl. Ready to Prod.	Top OIL/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
Dese Spedded Elevations (DF, RKB, RT, GR, etc.)	Date Campl. Ready to Prod.	Тор СЦ/ Сав Рау	Tubing Depth Depth Casing Shoe SACKS CEMENT
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