					.14	
mit 5 Copies propriate District Office	State of New Energy, Minerals and Natura		RECEIV	ED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
TRICT I Dox 1980, Hobbs, NM 88240	OIL CONSERVAT	ION DIVISION	NUG 0 G	1993	at Bottom of Lage	
TRICT II , Drawer DD, Aitesia, NM 88210	P.O. Box Santa Fe, New Mexi	2000			,	
TRICT III U Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL A	E AND AUTHORIZAT		the set to		
cralor			Well API	No. 5- 20340		
Marbob Energy Corpora	ition		00-01.	20340		
dress P. O. Drawer 217, Art	tesia, NM 88210	X Other (Please explain)				
ason(s) for Filing (Check proper box) w Well completion	Change in Transporter of: Oil Dry Gas	Change from Leas From: Keely C F Effective 8/1/93	ederal	nit #47	$\sqrt{l}$	
ange in Operator	Casinghead Gas Condensate					
hange of operator give name address of previous operator						
<u>DESCRIPTION OF WELL A</u> Enne Naume Burch Keely Unit		ng Formation Kind of I son SR Q Grbg SA XMXXFe		Lease detail or P <u>XX</u>	Lease No.	
ocation	1980 East From The	N Lipe and 1980	Feet	From The	<u> </u>	
Unit LetterG	: <u>1980</u> Feel From The	•	Eddy		County	
Section 13 Township	, 17S Range 29E	, <u>NMPM</u> ,		<u> </u>		
I. DESIGNATION OF TRANS tame of Authonized Transporter of Oil Navajo Refining Compar		P. O. Box 159, Ar	tesia,	NM 882	10	
Jame of Authorized Transporter of Casing		Address (Give address 10 which 4001 Penbrook, Od	ddress (Give address to which approved copy of this form is to be sent) 001 Penbrook, Odessa, TX 79762			
GTH Gas Corporation	Unit Sec. Twp. Rge.	Is gas actually connected?	When 7			
ve location of tanks.	from any other lease or pool, give commingli	ng order number:				
V. COMPLETION DATA		New Well Workover	Deepen	Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion	- (X)   Gas Well				İ	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	op Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casin	g Shoe	
	TUBING, CASING AND	CEMENTING RECORD		·····		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	DEPTH SET		SACKS CEMENT	
				8	8-30-93	
				de	5 tel name	
V. TEST DATA AND REQUE	THE FOR ALLOWARLE	<u></u>	<u></u>			
V TEST DATA AND REDDE						
OIL WELL (Test must be after	recovery of total volume of load oil and mus	t be equal to or exceed top allow	vable for thi	s depth or be	for full 24 hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLOW ABLE recovery of total volume of load oil and mus. Date of Test	t be equal to or exceed top allow Producing Method (Flow, pur	vable for thi up, gas lift, i			
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of tota ou and must	t be equal to or exceed top allow Producing Method (Flow, pur Casing Pressure	vable for thi up, gas lift, d	s depih or be. uc.) Choke Size		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure	Flouiding Method (1 1007 p	vable for thi yp, gas lýt, d			
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Casing Pressure	vable for thi up, gas lýt, d	Choke Size		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil - Bbls.	Casing Pressure	vable for thi p, gas lýt, d	Choke Size		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	recovery of lotal volume of road on that man         Date of Test         Tubing Pressure         Oil - Bbls.         Length of Test	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	vable for thi p, gas lýt, d	Choke Size Gas- MCF	Condensate	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbls.	vable for thi	Choke Size Gas- MCF Gravity of	Condensate	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.)	recovery of total volume of route on una main         Date of Test         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut-in)         CATE OF COMPLIANCE	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)		Choke Size Gas- MCF Gravity of Choke Size	Condensate	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg	recovery of total volume of total on the main pate of Test         Date of Test         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut-in)         CATE OF COMPLIANCE         gulations of the Oil Conservation         that the information given above	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SERV	Choke Size Gas- MCF Gravity of Choke Size	Condensate DIVISION	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Fosting Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m	recovery of total volume of total on the main pate of Test         Date of Test         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut-in)         CATE OF COMPLIANCE         gulations of the Oil Conservation         that the information given above	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approved	SERV	Choke Size Gas-MCF Gravity of Choke Size ATION AUS 1 1	Condensate DIVISION 1333	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m	recovery of total volume of roots on una management         Date of Test         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut-in)         CATE OF COMPLIANCE         gulations of the Oil Conservation         ad that the information given above         by knowledge and belief.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approved By	SERV	Choke Size Gas-MCF Gravity of Choke Size ATION AUS 1 1	Condensate DIVISION 1330	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Fosting Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m	recovery of total volume of total on the main pate of Test         Date of Test         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut-in)         CATE OF COMPLIANCE         gulations of the Oil Conservation         that the information given above	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approved By	SERV	Choke Size Gas-MCF Gravity of Choke Size ATION AUG 1 1 DISTRIC	Condensate DIVISION 1330	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells. All sections of this form must be filled out for anowable of new and recompleted webs.
 Fill out only Sections I, II, III, and VI fogenanges of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.