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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 4 1971

O. C. C.

ARTESIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. Name of Operator 2. Address of Operator 3. Location of Well	5. State Oil & Gas Lease No. 6. Farm or Lease Name 7. Unit Agreement Name 8. Well No. 9. Field and Pool, or Wildcat
1000 Midland National Bank Midland UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> NMPM.	B-1266 State 21 1 Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded at 12:30 p.m., 11-20-70. 15" hole was drilled to 756'. New 11 3/4 API 42# casing was set at 756' and cemented with 750 sx cement. Cement circulated. After 18 hrs. on 11-21-70 casing was tested with 800 psi for 30 min. Test O.K.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. McElhin TITLE Agent DATE 12-30-70

APPROVED BY W. A. Gussess TITLE OIL AND GAS INSPECTOR DATE JAN 8 1971

CONDITIONS OF APPROVAL, IF ANY: