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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 22 1971

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1266
7. Unit Agreement Name
8. Farm or Lease Name State -21
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mana Resources, Inc.
3. Address of Operator 1216 Hartford Building, Dallas, Texas 75202
4. Location of Well UNIT LETTER P 660 FEET FROM THE S LINE AND 660 FEET FROM THE E LINE, SECTION 21 TOWNSHIP 17S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3563 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On January 1, 1971, a 7 7/8" hole had been drilled to 10,835'. 3486.17 N-80 LT+C on bottom
On January 3, 1971, new 4 1/2", 11.60#, N-80 and J-55 casing was 4061.52 J-55 "
landed at 10,834' and cemented with 300 sax Class C cement with 3319.55 J-55 Cuthers 2p
8# salt and 3/4% Halad 9 per sack.
After 18 hours W.O.C. on January 4, 1971, casing was pressure
tested to 1000 psi for 30 minutes. Test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Gould TITLE Engineer DATE Feb. 16, 1971

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 6 1971

CONDITIONS OF APPROVAL, IF ANY: