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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAR 29 1971

D. B. S.
ARTESIA, OFFICE

I. Operator **Mana Resources, Inc.** ✓
Address **1216 Hartford Building, Dallas, Texas 75202**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 21	Well No. 1	Pool Name, including Formation Undesignated	Kind of Lease State, Federal or Fee State	Lease No. B-1266
Location Unit Letter P ; 660 Feet From The S Line and 660 Feet From The E Line of Section 21 Township 17S Range 29E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Natural Gas Pipeline Company of America	Address (Give address to which approved copy of this form is to be sent) Attention: Garland C. Campbell P. O. Box 283, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit P Sec. 21 Twp. 17S Rge. 29E	Is gas actually connected? No When April 1, 1971

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded Nov. 20, 1970	Date Compl. Ready to Prod. Jan. 15, 1971	Total Depth 10,835	P.B.T.D. 10,801					
Elevations (DF, RKB, RT, GR, etc.) 3563 KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,748	Tubing Depth 10,746					
Perforations 10,748 - 10,776	56 holes	Depth Casing Shoe 10,834						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
15"	11 3/4"	756			750			
11"	8 5/8"	3,500			600			
7 7/8"	4 1/2"	10,834			300			
	2 3/8"	10,746			--			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 4,459	Length of Test 2.75 hours	Bbls. Condensate/MMCF 20	Gravity of Condensate 61
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1965	Casing Pressure (shut-in) pkc.	Choke Size 1.250

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Gould, Jr. (Signature)

Engineer (Title)

March 26, 1971 (Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 6 1971**, 19

BY **W. A. Gressett**

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.