	HO COP. US RECEIVED 5	-					
	ON CHOUSION	d Authoritina	CONCERVATION CO	SION	Form C-104		
	SANTA FE		FCR ALLOWABLE		Supersedes Old C-104 and C-11		
	FILE	Í	CNA		Effective 1-1-65		
	U.S.G.S.	ANSPORT OIL AND NATURAL GAS		, *			
LAND OFFICE							
TRANSPORTER OIL / RECEIVED							
ı.	PRORATION OFFICE	000	4 1071				
	Operator		73/1				
Mana Resources, Inc. Address P.O. Box 7, Spearman, Texas 79081 Reason(s) for filing (Check proper box) Other (Please explain)							
					·		
	New Well (Name)	Change in Transporter of:			1 17731		
	Recompletion	OII Dry Go	is Change	leasensme	from State 21		
	Change in Ownership	Casinghead Gas Conde					
				.,.			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.		
				State, Federal or Fee	# - ···		
State 21 Com. 1 Grayburg Morrow Gas State, Federal or Fee State					Deate D 1200		
	Unit Letter P : 660 Feet From The S Line and 660 Feet From The E						
	Unit Letter	7 det i tom 7 ne En	10 Ulid	1 001 7 10111 1 110			
	Line of Section 21 Tov	mship 17S Range	29E , NMPM,	Ed é y	County		
					,		
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	Address (Give address to	which approved conv	of this form is to be sent)		
	The Permian Corpora		Box 1183, Hou				
	Name of Authorized Transporter of Cas			<u> </u>	of this form is to be sent)		
	Natural Gas Pipe Li	ine Company of American	P.O.Box 283,	Houston. Texa	s 77001		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	? When	****		
	give location of tanks.	P 21 17S 29E	yes	Apr	il 22, 1971		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order	number:	+		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug B	ack Same Restv. Diff. Restv.		
	Designate Type of Completion		The water and the same of the	i I	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D. 1		
	Nov. 20, 1970	Jan. 15, 1971	10,835	10	,801		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oti/Gas Pay		Depth		
	Perforations		10,748		,746		
					Casing Shoe		
	10,748 - 10,776	56 Holes	CEVENTING DECOM		,834		
	UO 5 5175	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT		
	HOLE SIZE	11 3/4"	756		750		
	11"	8 5/8"	3,500		600		
	7 7/8"	4 1/2"	10,834		300		
		2 3/8"	10,746		es ##		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-						
• •	OIL WELL						
	Date First New Oil Run To Tanks	Date of Test	Flordering Marines (From,				
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size		
	Length of 1991						
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - M	OF .		
	GAE WELL	I	Bbls. Condensate/MMCF	Comuito	y at Ornacia		
	Actual Prod. Test-MCF/D	Length of Test	1		, 5. 5		
	4. 459	2.75 Houss Tubing Pressure Charter	20 Oz. 20 Product (Shub-	(n)			
	Pressure	1965	okr.				
				71	•		
	•	- ·		OPT 6 10	171		
	فأمسم ومقورات الالال	wager and regulative and file of the done of			0CT 6 1971		
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