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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
R E C E I V E D

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JAN 11 1972

I. Operator **Horizon Oil & Gas Co. of Texas** **O.C.C.**
Address **P.O. Box 7, Spearman, Texas 79081** **ARTESIA, OFFICE**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: Effective December 1, 1971
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner **Mana Resources, Inc., P.O. Box 7, Spearman, Texas 79081**

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 21 Com.	Well No. 1	Pool Name, including Formation Grayburg Morrow Gas	Kind of Lease State, Federal or Fee State	Lease No. B-1266
Location Unit Letter P ; 660 Feet From The S Line and 660 Feet From The E Line of Section 21 Township 17S Range 29E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 1057 Adams Blvd., Bartlesville, Okla. 74003	
Natural Gas Pipe Line Company of America	P.O. Box 283, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 21
	Twp. 17S	Rge. 29E
	Is gas actually connected? Yes	
	When April 22, 1971 October 5, 1971	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX						
Date Spudded November 20, 1970	Date Compl. Ready to Prod. January 15, 1971		Total Depth 10,835		P.B.T.D. 10,801			
Elevations (DF, RKB, RT, GR, etc.) 3563 KB	Name of Producing Formation Morrow		Top Oil/Gas Pay 10,748		Tubing Depth 10,746			
Perforations 10,748 - 10,776		56 Holes		Depth Casing Shoe 10,834				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11 3/4"		756		750			
11"	8 5/8"		3,500		600			
7 7/8"	4 1/2"		10,834		300			
	2 3/8"		10,746		---			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Manager

December 1, 1971

OIL CONSERVATION COMMISSION

APPROVED **JAN 11 1972**, 19

BY **W. A. Gressitt**

TITLE **OIL AND GAS INSPECTION**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.