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RECEIVED
NEW MEXICO OIL CONSERVATION COMM. ON
APR 06 1981
O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TENNECO OIL COMPANY ✓	8. Farm or Lease Name STATE 21
3. Address of Operator 6800 Park Ten Blvd., Suite 200 North, San Antonio, TX. 78213	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> N.M.P.M.	10. Field and Pool, or Wildcat GRAYBURG MORROW GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3552' GL, 3563' KB	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @ 10,500' & cap w/35' cement. Run CIBP & set @ 10326' and cap w/25' cement. Run free point. 100% free at 7101' and stuck below. Cut 4 1/2" casing @ 7082' w/jet cutter. Fin laying down 4 1/2" buttress and 4 1/2" 8RT. Spot 35 sx Class "H" cement 7182'-6967' (215' WOC-4 hrs. Tag plug @ 6967'. Set cmt plug 3546' - 3422' (124'), 35sx, WOC-5 1/2 hrs. Tag cement @ 3422'. Freepoint @ 1600'. Shot casing in two @ 1598'. Spot 43 sx class "H" cmt. @ 1642'. WOC-4 hrs. Tag @ 1514'. Spot 70 sx cement plug. Spot 75 sx Class "H" cmt. @ 825' Circ. & spot 75 sx @ 825. WOC - 4 hrs. Spot 150 sx class "C" 4% CaCl₂ @ 793'. WOC - 2 hrs. Tag cement @ 630'. Spot 48 sx Class "C" @ 225'-125' POH to 50' and Circ 24 sx cement to surface. Weld 1/2" cap over 11-3/4" casing. Set PXA Marker and weld to cap. Fill in cellar. Clean location. Cut off mast anchors. Circulated 9.5 ppg mud between all cement plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Hall TITLE PRODUCTION ANALYST DATE 4/2/81

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE MAY 22 1981

CONDITIONS OF APPROVAL, IF ANY: