

RECEIVED BY
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O. C. D.
SUNDRY NOTICES AND REPORTS ON WELLS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Artesia, NM 88210

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Phillips Oil Company ✓

3. ADDRESS OF OPERATOR

Rm 401, 4001 Penbrook St., Odessa, Tx 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit A, 660' FNL & 660' FEL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) repair csg leak ☒

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-26-85: 3400' PTD. RU WSU. Unseated pmp. pulled rods & 2" X 1½" x 10' pmp. Installed BOP. Pulled 2-3/8" prod. tbg. Ran csg scraper to 3278'.
- 4-27 to 29-85: Crew off 48 hrs. Set RBP @2450', tst'd, ok. Set pkr @2400'. Press'd tbg to 500#, ok. Press'd csg annulus to 500#, ok. POH w/pkr & tbg. Press'd 4½" csg to 500#. Tied onto bradenhead and established a rate of 2BPM @400#. WI 4½" x 8-5/8" annulus w/13 jts 1" tbg to 342', pmpd 80 sx "C" w/2% CaCl₂ mixed @ 14.8 ppg. Cmt circ, approx 5 sx to pit.
- 4-30-85: Set pkr @2750'. Installed BOP. Displaced tbg w/450 gals 15% NEFE HCL. Acidized GB/SA w/2400 gals of 15% NEFE HCL w/1 BS per 40 gals acid. Reset pkr @ 2400'. Displaced tbg w/390 gals 7½% NEFE HCL. Pmpd 110 gals 7½% NEFE HCL. POH w/RBP & pkr.
- 5-01-85: Set 2-3/8" prod. tbg @3245', mud anchor @3262'. Removed BOP, installed wellhead. Ran 2" x 1½" x 10' sucker rod pmp. Flanged up wellhead & flowline.

Subsurface Safety Valve: Manu. and Type n/a Set @ Ft.

18. I hereby certify that the foregoing is true and correct

See Reverse Side

SIGNED Ralph J. Mueller for W. J. Mueller TITLE Sr. Engineering Specialist DATE June 14, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 1 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

C/SF

5-3 thru

5-5-85: Pmpd 65 hrs, rec 24 BO, 86 BLW.

5-6-85: Pmpd 24 hrs. rec 23 BO, 44 BLW

5-7-85: Pmpd 24 hrs, rec 25 BO, 26 BW

5-8-85: Pmpd 24 hrs, rec 26 BO, 41 BW

5-9-85: Pmpd 24 hrs, rec 13 BO, 30 BW

5-10 thru

5-12-85: Pmpd 72 hrs, 45 BO, 89 BW

5-13 thru

6-5-85: Pmpg 24 hrs a day, no gauge.

6-6-85: Pmpd 24 hrs, 19BO, 16BW, 90.3 MCFG, GOR 2511, oil gravity 38° from 4-1/2" casing perfs 2468'-2498' & 2827'-3169'.

Job complete.