

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
General American Oil Company of Texas

3. ADDRESS OF OPERATOR
P. O. Box 416, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660' FSL and 660' FWL, Sec. 13, T-17--S, R-29-E**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED **MAR 12 1971**

7. UNIT AGREEMENT NAME
Keely A

8. FARM OR LEASE NAME
Grayburg-Jackson

10. FIELD AND POOL, OR WILDCAT
Sec. 13, T-17-S, R-29-E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 13, T-17-S, R-29-E

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

15. DATE SPUDDED **2-7-71** 16. DATE T.D. REACHED **2-15-71** 17. DATE COMPL. (Ready to prod.) **3-5-71** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3602' GL** 19. ELEV. CASINGHEAD **3600'**

20. TOTAL DEPTH, MD & TVD **3226'** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **0-3226** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2479' - 3119' Matex Sand and San Andres

25. WAS DIRECTIONAL SURVEY MADE
None

26. TYPE ELECTRIC AND OTHER LOGS RUN
Sidewall Neutron, Gamma Caliper

27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	415' KB	12-1/4"	100 Sacks	None
4-1/2"	9.5#	3224' KB	7-7/8"	325 Sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2" EUE	3100'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2479' -89', 2514'-16', 2822'-24', 2873'-77', 2882'-86', 3032'-36', 3115'-19'.				3032-3119	40,000 gals gelled water 40,000 SD
				2822-2886	Acidized 5000 gals 20% HCL
				2479-2516	40,000 gals gelled water 40,000 SD

33.* PRODUCTION

DATE FIRST PRODUCTION **3-5-71** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **3-5-71** HOURS TESTED **24** CHOKER SIZE _____ PROD'N. FOR TEST PERIOD **100** OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE **100** OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) **Will be sold to Phillips** TEST WITNESSED BY **MAR 15 1971**

35. LIST OF ATTACHMENTS **Logs & Deviation Survey**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **March 11, 1971** TITLE **District Superintendent** DATE **March 11, 1971**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top (all, bottom (s)) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME, TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Netex Sand	2477'	2520'	Dolomite with sand stringers showing oil.	Queen	1905'	+1707'
San Andres	2820'	3120'	Dolomite showing oil in spots.	San Andres Livingston Ed.	2595' 2693'	+1017' + 919'