BTATE OF NEW MEXICO			Form C-104 Revised 10-1-78
NGY AND MINERALS DEPARTMENT	JL CONSERVA	TION DIVISI	
DISTRIBUTION	RECEIVED P. O. BOX		
	SANTA FE, NEW	MEXICO 87501	
W 9.0.0	·	,	
	AUG 0 1 '85 REQUEST FOR	ALLOWABLE	
TRANSPORTER OIL U	Ah		
OPERATOR V	O. AUTRORIZATION TO TRANSP	ORT OIL AND NATURAL G	AS
PROMATION OFFICE	ARTESIA, OFFICE		
PHILLIPS PETROLEUM C	COMPANY		
Address			
4001 Penbrook Od	essa, Texas 79762		
Reason(s) for filing (Check proper bo		Other (Please explai	
New Well	Change in Transporter of:	Changed from	
Recompletion	Casinghead Gas Conden	T Phillips Oil	Company August 1, 1985
Change in Ownership X			
If change of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook Odes	ssa, Texas 79762
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		for the second se
Lense Name	well No. Pool Name, including r	1	I Lease IC Lease No.
Keely A 7.1	18 Grayburg-Jackso	on-SR-Q-G-SA State.	Federal or Fee Federal \$28784-A
Location		(())	
Unit Letter M : 6	60 Feet From The South Line	• and660 Feet	From The West
	17-5	29-E , NMPM.	Eddy County
Line of Section 15 T.	mahip 17-S Range	29-E , NMPM,	
	TER OF OUL AND NATURAL GA	S	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which	h approved copy of this form is to be sent)
	pany - Pipeline Division	P. O. Box 159 Ar	tesia. New Mexico 88210
Name of Authorized Transporter of C	asinghead Gas	Address (Give address to which	h approved copy of this form is to be sent)
Phillips Petroleum		4001 Penbrook Ode	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When
give location of tanks.	K 24 17S 29E	Yes	March 22, 1971
If this production is commingled w	with that from any other lease or pool,	give commingling order numb	er:
COMPLETION DATA	Oil Well Gas Well		pen Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depin Claring Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		Pest ID-3
			8-9-75
			Chs lo Mame
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of	load oil and must be equal to or exceed top allo
OIL WELL	able for this de	epih or be for full 24 hours) Producing Method (Flow, pum;	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum)	, 2 03
		Casing Presewe	Choke Size
Length of Test	Tubing Pressure	Casing Presewe	
	Cil-Bais.	Water-Bbis.	Cas - MCF
Actual Prod. During Test	CII-Bhe.		
C45 #71 1		·	
GAS WELL	Length of Test	Bbis. Condenagte/MMCF	Gravity of Condeneate
Teeting Method (publ. back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
			ERVATION DIVISION
. CERTIFICATE OF COMPLIA	NCE		
		APPROVED A	JG 7 1985
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		(PI)	GINAL SIGNED
······································		TITLE GEOI	LOGIST - NMOCD
			iled in compliance with RULE 1104.
~ 100	J. B. Rush	11	
Duck			
Production Records	Supervisor	Il seess taken on the Well	in accordance with AULE 111. form must be filled out completely for allo
	(Title)		latad wattat
July 26, 1985		Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such thange of condition	
	(Date)	I walt name or pumber, or	transporter, or other such change in multig
•	· · · · · · · · · · · · · · · · · · ·	Separate Forma C- consulcted wells.	••••••••••••••••••••••••••••••••••••••