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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 15 1971

O. C. C.
ARTESIA, OFFICE

30-015-20382

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1483	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Etz J State	
2. Name of Operator Texas American Oil Corporation		9. Well No. 15	
3. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Grayburg Jackson	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>17-S</u> RGE. <u>30-E</u> NMPM		12. County Eddy	
19. Proposed Depth 3300		19A. Formation Q, GB, SA	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3676 GR	21A. Kind & Status Plug. Bond J.S. Ward & Son	21B. Drilling Contractor Cactus Drilling Corp.	22. Approx. Date Work will start 2-17-71

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	550	75	226
7-7/8"	4-1/2"	9.50#	3300	400	1450

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 5-16-71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE FLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Roy K. Valla Title Production Manager Date February 12, 1971

(This space for State Use)

APPROVED BY W. A. Gussett TITLE OIL AND GAS INSPECTOR DATE FEB 15 1971

CONDITIONS OF APPROVAL, IF ANY:

use sufficient cement to circulate behind 8 7/8"

MEXICO OIL CONSERVATION COMMISS.
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

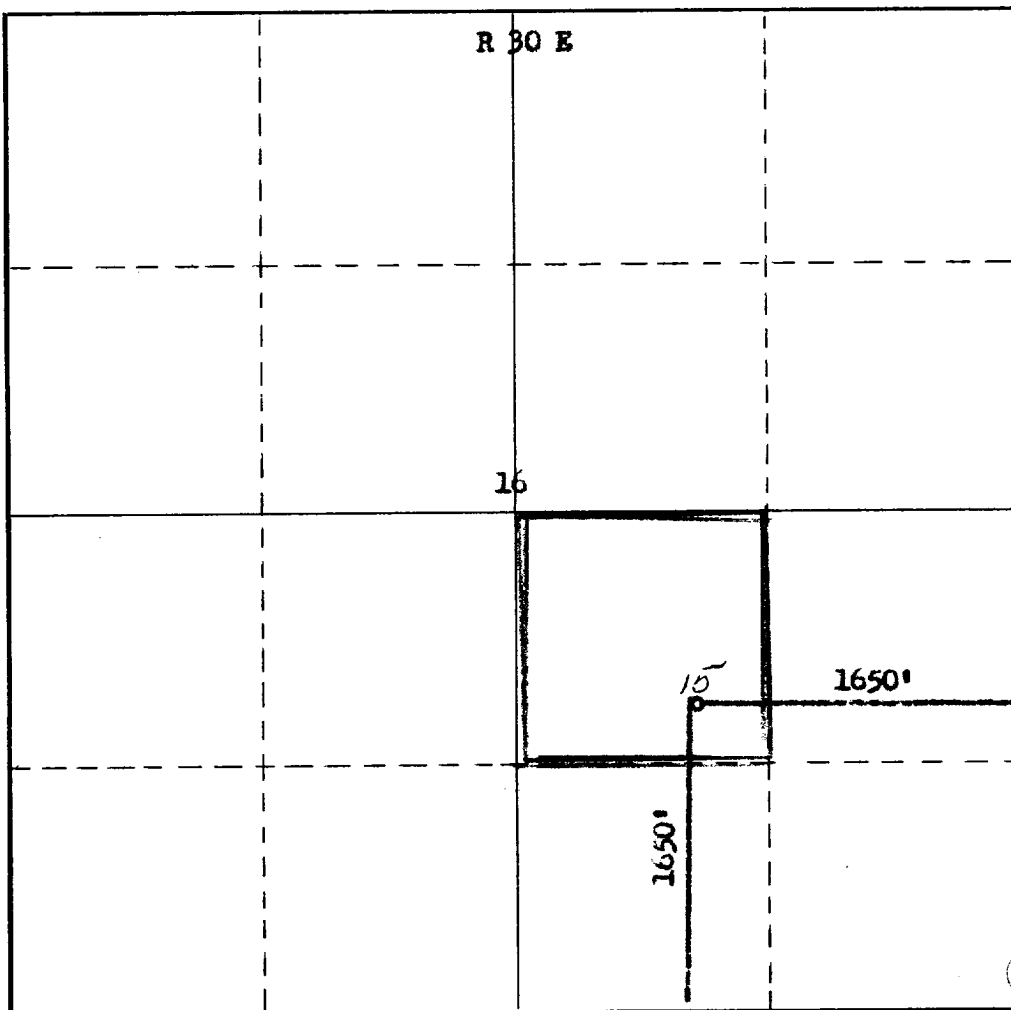
Operator American Oil Corp.			Lease 5 Etz State J		Well No. 15
Unit Letter J	Section 16	Township 17 South	Range 30 East	County Eddy	
Actual Footage Location of Well: 1650 feet from the South line and 1650 feet from the East line					
Ground Level Elev: 3076	Producing Formation Q, GB, SA		Pool Grayburg Jackson		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Roy K. Valla**
 Position **Production Manager**
 Company **Texas American Oil Corp.**
 Date **February 12, 1971**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **February 2, 1971**
 Registered Professional Engineer and/or Land Surveyor

Certificate No. **542**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500

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TEXAS AMERICAN OIL
CORPORATION