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NEW MEXICO OIL CONSERVATION COMMISSION
JUL 19 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1483

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas American Oil Corporation	8. Farm or Lease Name Etz J State
3. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701	9. Well No. 15
4. Location of Well UNIT LETTER J, 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3676 GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-6-71 to 7-7-71

Perforated as follows:

Lovington - 6 shots @ 2930', 2931', 2932', 2933', 2934', 2935'.
Premier - 9 shots @ 2785', 2786', 2791', 2794', 2796', 2798', 2802', 2806', 2812'.
Metex - 6 shots @ 2679', 2680', 2681', 2682', 2683', 2684'.

Straddled each zone with retrievable plug & pkr & broke down with acid & ball sealers. Set temporary plug at 2951'. Fractured down 4½" casing using 37,300 gals gelled fresh water & 47,500# 20/40 mesh sand & 6 ball sealers. Max 3400#, min 3000#, avg rate 30 BPM. Removed temp. plug. Ran T&R. POP.

Well Tested

Before W.O.
9 BO & 45 BW/D

After W.O.
45 BO & 52 BW/D

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Roy K. Valla</u>	TITLE <u>Production Manager</u>	DATE <u>7-16-71</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 20 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		