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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 29 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1483	
7. Unit Agreement Name	
8. Farm or Lease Name Etz J State	
9. Well No. 15	
10. Field and Pool, or Wildcat Grayburg Jackson	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Texas American Oil Corporation

3. Address of Operator
1012 Midland Savings Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM East LINE, SECTION 16 TOWNSHIP 17-S RANGE 30-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3676 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-74 to 3-27-74

Pulled tubing and rods. Perforated 2094' - 2104' w/23 holes. Set retrievable bridge plug at 2160'. Frac down casing using 30,000 gal. gel water and 30,000# 20/40 sand plus 100# gypband. Max. 2400#, Min. 2000#, Avg. Inj. rate 30.2 BPM. Pulled retrievable plug and started producing Queen, Grayburg and San Andres together. After load water recovered, pumped 29 BO & 56 BW/24 hrs.

Production Before: Pumped 10 BO & 35 BW/D.
Production After: Pumped 29 BO & 56 BW/D.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Emanuel TITLE Engineer DATE 3-28-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 29 1974

CONDITIONS OF APPROVAL, IF ANY: