State of New Mexico Form C-103 Submit 3 Copies Energ linerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 Santa Fe, New Mexico 87504-208 UEC 26 30-015-20382 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. B-1483 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Etz State Unit (TR 4) 1. Type of Well: GAS WELL VELL. X OTHER 2. Name of Operator & Well No. Devon Energy Corporation (Nevada) / 3. Address of Operator 9. Pool name or Wildcat 1500 Mid-America Tower, 20 N. Broadway, OKC, OK 73102 Grayburg 4. Well Location 1650 Feet From The 1650 south east Feet From The Unit Letter Line Line and 30E Eddy 17S 16 Range **NMPM** County Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3676' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG AND ABANDONMEN **CHANGE PLANS** COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. PLEASE SEE REVERSE. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Engineering Assistant SIGNATURE (405) 235-3611 Candi R. Graham TELEPHONE NO. TYPE OR PRINT NAME (This space for State Use) ORIGINAL SIGNED BY JAN 1 0 1990 MIKE WILLIAMS SUPERVISOR DISTRICT IS APPROVED BY-

CONDITIONS OF APPROVAL, IF ANY:

This am prep to run csg scraper.

Moved in and rigged ap Clarke Well Srv. Pulled pump, rods. Nippled up blow out preventer. Pulled tbg. SDON.

This am returned to production. Drop from report.
Ran 4 1/2" csg scraper 2930'. Trpd csg scraper. Rigged up Jarrell
Wireline. Set 4 1/2" cast iron bridge plug 2897' w/35' cement on top.
Rigged down and released Jarrell Well Srv. Ran tbg. Nippled down blow
out preventer. Ran pump and rods. Rigged down and released Clarke Well
Srv. Hung well on. Ran production string as follows.

16.00'

1.10'

2825.16'

mud anchor, slotted seating nipple at 2825.16' 91 jts 2 3/8" 4.7# J55 EUE 8rd tbg 2" X 1 1/2" X 12' THD pump 112-3/4" X 25' rods 2-8', 1-4' X 3/4" pony rods polish rod 1 1/4" X 16'