

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC-028793-c
2. NAME OF OPERATOR General American Oil Company of Texas	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 416, Loco Hills, New Mexico 88255	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 1980' FWL, Sec. 23-E-17-S, R-29-E	8. FARM OR LEASE NAME Burch C.
14. PERMIT NO.	9. WELL NO. 17
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3598 GL	10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-17-S, R-29-E
	12. COUNTY OR PARISH Eddy
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Well spudded at 12:43 P.M., 2-16-71.
- Ran 394' KB of 8-5/8" 20# Casing as follows:
 - Volume of cement equalled 132 cubic feet (100 Sacks)
 - Brand of cement was Southwestern Class C with 2% CaCl.
 - Approximate temperature of cement slurry 60° F.
 - Formation temperature 65°F.
 - After standing cemented for 9 hours, compressive strength was 800#. Pressure tested to 400#. Tested OK.
 - Drilled out cement after standing 12 hours.
- Ran 4-1/2" 9.5# casing to 3353' KB and cemented with 300 Sacks, cement.
- We Perforated as Follows:
(2390'-93')(2426'-38')(2462'-65')(2757'-60')(2786'-90')(2829'-31')
(2835'-37')(2844'-48')(2871'-73')(2886'-88")(2974'-80')(3008'-06')
(3136'-46')(3214'-18').
- The Metex Sand was fraced with 40,000# Sand and 40,000 Gallons water.
The San Andres was fraced and acidized in three stages using 3,000 Gallons acid and 80,000# sand and 80,000 Gallons Water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **District Superintendent**DATE **Mar. 8, 1971**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES
MAR 11 1971

*See Instructions on Reverse Side

Date

ACTING

District Engineer

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and of other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.