

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Albuquerque, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER water injection per NMOCD order #R-7900

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

Unit C, 660' FNL & 1980' FWL

14. PERMIT NO.

API NO. 30-015-20386

15. ELEVATIONS (Show whether on surface or below)

3598' GR

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

C/SF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch C Fed

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson-SR-Q-Gb-SA

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 23, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to wtr injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 9-28-86: RU WSU. Unseated pmp, pulled rods, sucker rod pmp. Installed BOP. Pulled 2-3/8" production tbg. WIH w/bit & csg scraper, tagged fill @ 3293'.
- 9-30-86: Cleaned out well to 3350'. WIH w/4 1/2" pkr on tbg, set @ 2235'. Pressured annulus to 500# for 15 minutes to verify casing integrity. Tst'd, ok. Released pkr, WIH to 3345', loaded hole w/39 bbls 2%KCL wtr. Spotted 10 bbls of 10% acetic acid from 3345'-2250'. Ran gamma ray-collar locator log from 3350'-2250'. Perf'd w/3-3/8" OD csg gun 2SPF from 2288'-2290'; 2312'-2320'; 2324'-2361'; 2490'-2492'; 2536'-2540'; 2602'-2606'; 2613'-2617'; 2628'-2630'; 2643'-2647'; 2671'-2673'; 3270'-3272'; 3301'-3303' 03328'-3332'. WIH w/pkr on 2-3/8" tbg, set @ 2237'. Swb 8 bbls to clean up perfs. Reset pkr @ 2562'.
- 10-1-86: Acidized San Andres interval w/6900 gals of 15% NEFE HCL. Swbd 20 bbls acid & load water. Tbg dry. Trt'd Grayburg w/4000 gal 7 1/2% NEFE HCL. Swbd 44 bbls acid & load water. Tbg swbd dry.
- 10-2-86: Tbg dry. 66 BLW still to recover. WIH w/4 1/2" Husky M-1 pkr on 2-3/8", 4.7# plastic coated tbg to a depth of 2238'. Displaced tbg-csg annulus w/2% KCL wtr containing 1% by volume of Techni-hib 370 (pkr fluid). Set pkr @ 2238' in 10,000# tension. Pressure tested csg to 500# for 15 min. Test witnessed by John Robinson w/NMOCD. Installed wellhead tbg valve.

Waiting on connection to water injection facilities.

Post ID-3
2-6-87
chg from prod.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Engineering Supervisor, Reserve DATE 1-15-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JAN 16 1987

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO