STATE OF NEW MEXICO

TANTA FE

l.

1.

D17112	
ERGY AND MINERALS D	EPARTMENT
DISTRIBUTION	

Lendell N. Hawkins (Signalure)
Field Superintendent

(Title)

OIL CONSERVATION DIVIS N P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

RECEIVED

JUN 24 1983

REQUEST	FOR	ALLOWABLE
	AN	D

All sections of this form must be filled out completely for allow-sble on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Cores C-104 must be filed for each pool in multiple

TRANSPORTER OIL OAB OPERATOR PROBATION OFFICE		AUTHO		AN AN TRANSP	ID	AND NATURA	AL GAS	O. C. E	-	
Operator	Phillips O:	il Compa	Company							
Address	P. O. Box	128, Loc	o Hills,	New Mexi	.co 882	55				
Reason(s) for filing (Check proper box)				C	iher (Please e	xplain)			
Now Well		Change	in Transporte			Change i	n Lease	Name		
Recompletion		Oil	닏	Dry Gas	=	Keely C				
Change in Ownership	XI	Casing	read Gas	Conden	••••					
If change of ownersh and address of previ	ous owner	eneral A	merican (oil Co. c	of Texas	, P. O. B	ox 128,	Loco Hill	s. NM	88255
DESCRIPTION OF	WELL AND I	EASE Well No	a. Pool Name	, Including Fo	rmation		(Ind of Lease			Lease No
Lease Name	Keely_C Fe			rg-Jacks		2.2 211 5	State, Federal	or Foo	ral þ	128784-C
Location	10017-0 16	<u>u 10</u>	1 010700	ng odene	, <u> </u>	(
Unit Letter	K : 198	30 Feel F	rom The SC	outh Line	and 19	80	Feet From T	h• West		
Line of Section	13 т. ж	mahip	17-s	Range	29	-Е , ММРМ,		Eddy		County
		. E.D. O.E. O.I	7 AND NA	TUDAL CA	c					
DESIGNATION OF	TRANSPORT	ER UF OI	L AND NA. Condensate	CKAL GA	Address (C			ed copy of this		
Navajo Refi			oeline Di	vision	P.O. 1	Box 159	Artesia,	New Mexic	o 3821	10
Name of Authorized T	Transporter of Cas	ingherd Gas	or Dry	Gas [ed copy of this		
Phillips Pe								ssa, Texas	· /9/67	2
If well produces oil o	r liquida,	Unii S	ec. Twp.	Rge. S 29E	Yes	ally connected		n May 26, 19	971	
give location of tanks		<u> </u>			<u> </u>	ngling order				
If this production is COMPLETION DA			any other lea	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv	Diff. Res'v.:
Designate Typ	e of Completio	n — (X)	; ! :	1	1 1 1	! !	! ! .1	i i		<u> </u>
Date Spudded		Date Compl	. Ready to Pro	od.	Total Dept	h		P.B.T.D.		
Elevations (DF, RKB	evaluens (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth					
						Depth Casing Shoe				
Perforations	,									
			TUBING, C	ASING, AND	CEMENT	ING RECORE)	,		
HOLE	SIZE	CASII	NG & TUBIN	G SIZE	DEPTH SET			SACKS CEMENT		
					<u> </u>					
		ļ			 					
		1								
TEST DATA AND	REQUEST FO	OR ALLOW	ABLE (T	est must be a ble for this de	pth or be for	full 24 hours)	ı		ial to or ext	ceed top allow-
Date First New Oil F	lun To Tonks	Date of Tes			Producing	Method (Flow,	pump, gas lij	1, etc.)	1)
			<u> </u>		Casing Pr			Choke Size	- 1900 -	·
Length of Test		Tubing Pre	3 S LL 0		Cuarry F.				12.5	² y
Actual Prod. During	Test	OII-Bble.			water-Bbl	•.		Gas-MCF	phy of the	المرابع
Ĺ		1			l			Ji in	1/10	1/1/2
GAS WELL								Gravity of Co	- Pril	<u>, </u>
Actual Prod. Test-k	ICF/D	Length of 7	est		Bbls. Con	denegte/MMCF	•	Clayiny of Co) A Market	
Testing Method (pito	s, back pr./	Tubing Pre	••w•(Shut-	ia)	Casing Pr	essue (Ebut-	in)	Choke Size		
CERTIFICATE O	F COMPLIAN	CE			 	OIL C	ONSERVAT	ION DIVISI 3	ION	,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,
					ABBOX	WED	• • •		, 1	19
I hereby certify that the rules and regulations of the Oil Conservation		Original Signed By								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			-BY	By Leslie A. Clements						
			TITLE		visor District	··				
					II '		he filed in	compliance w	ith mult	1104.
		10. h			11			while for a ne	wis driller	Denigned to b
Lendell N. Hav	vkins (Sign	OWO)			11		3 = accnr:1:8	nied by a tab	DIECTON CT	11111 44 - 11 - 11 - 1