

RECEIVED BY UNITED STATES
DEPARTMENT OF THE INTERIOR
FEB 7 1985 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-330 for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Phillips Oil Company

3. ADDRESS OF OPERATOR

Rm 401, 4001 Penbrook St., Odessa, Tx 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit D, 1980' FSL & 1980' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐☐
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5. LEASE

LC-028784-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely C Fed

9. WELL NO.

48

10. FIELD OR WILDCAT NAME

Grayburg Jackson (SR-Q-GB/SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 13, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-20389

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3632' RKB, 3622' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3260' PTD

11-01-84: RU WSU. Pulled sucker rod pmp and rods. Installed BOP. Clean out 40' fill w/hydrostatic bailer. Ran 4 1/2" csg scraper to 3258'. Pmpd 24 hrs, 1 BOPD, 1 BWPD, 4 MCFG.

11-02-84: WIH w/RBP & 4 1/2" pkr on 2-3/8" tbg. Set BP @ 3230' pkr @ 3100'. Acidized SA w/1400 gals 15% NEFE HCL & 150 gals 10# brine w/1 ppg graded rock salt. Reset & tstd BP @ 3100', pkr @ 2850'.

11-03-84: Made swb run, unable to rec any fluid. Reset BP @ 2860' & tstd to 1000#. COOH w/tbg & pkr.

11-04-84: Crew off.

11-05-84: Perfd 4 1/2" csg 2410'-2926' (38' - 76 shots) Trtd perfs w/2100 gals 15% NEFE HCL w/ 1 ball sealer in each 50 gals. Well flwd back approx. 10 bbls in 20 min & died.

SEE REVERSE SIDE

Subsurface Safety Valve: Manu. and Type n/a Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE

(This space for Federal or State office use)

APPROVED BY TITLE DATE FEB 01 1985

CONDITIONS OF APPROVAL IF ANY

FEB 6 1985

11-06-84: Unseated pkr, set BP @ 2650', pulled pkr to 2375'. Opened circulating valve and displaced tbg w/375 gals 7½ NEFE HCL. Closed valve. Pmpd 1500 gals 7½ NEFE HCL w/1 BS /25 gals. Swbd 34 bbls in 4 hrs.
 11-07,8-84: Trtd SA, 2682'-2826' w/35,000 gals MINI-MAX III-40 carrying 76,000# 20/40 mesh sand.
 11-09 thru 11-12-84: Well bled back 400 BLW in 24 hrs. Reset pkr @ 2300'. Trtd GB perfs 2410'-2620' w/26,000 gals MINI-MAX III-40 carrying 34,000# 20/40 mesh sand; 18,000# 12/20 sand. When ball sealers hit perfs pressure went from 2800# @ 20 BPM to 5000#. Pmps SD. Pkr slid up hole 20'. Well closed in to bleed off pressure. 10th: well dead. Unseated pkr, circ 80' sand off BP @ 2660'. Set pkr @ 2275'. Continued treatment. 11th: Crew off. 12th: Unseated pkr. Circ 50' sand off BP & retrieved. Ran 2 3/8" production tbg to 3189'. Removed BOP. Ran 2' X 1½" X 12' pump.
 11-13 thru 11-15-84: Connected electrical equip. Pmpd 16 hrs, no gauge.
 11-19 thru 1-23-85: Pumping load water.
 1-24 thru 1-30-85: Pumping - no gauge.
 1-31-85: Pumped 24 hrs, 1.75 BO, 13 BW, 12.9 MCFCG, GOR 7364/1, oil gravity 37° from 4½" csq perfs 2410'-3222'.
 Job complete.