	OIL CONSERVAL		
	P. O. BOX		
	RECEIVEL JANTA FE, NEW N	MEXICO 87501	
		·	
AND 0771C1	REQUEST FOR	ALLOWABLE	
BAREPORTER OIL	AIIG 0.1 '85 AND		
	AUTHORIZATION TO TRANSPO	RT OIL AND NATURAL GAS	•
ABRATION OFFICE	<u>C. C. D.</u>		
PHILLIPS PETROLEUM CO	ARTESIA, OFFICE MPANY		. <u> </u>
4001 Penbrook Ode	ssa, Texas 79762		
essen(s) for filing (Check proper box)		Other (Please explain)	
er Weil	Change in Transporter of:	Changed from	
ecompletion	Cas Dry Gas		ny August 1, 1985
hange in Ownership	Condensed Ges Condensed		
change of ownership give name d address of previous owner	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa, 1	exas 79762
ESCRIPTION OF WELL AND I	FASE		LC Lucase No.
rase Name	Test No. Pool feamer merenner i		
Keely C C	48 Grayburg-Jackson	I-SR-Q-G-SA	• F•• Federal \$28784-C
			Uest
Unit Letter K : 198	30 Fren Fren The South Line	and 1980 Feet From T	
	17.0	29-Е , ммрм.	Eddy County
Line of Section 13 T.	mship 17-S Range		
	TER OF OUL AND NATURAL GAS		
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Anapoint of the		P. O. Box 159 Artesia	New Mexico 88210
Navajo Reiming Compa	singheas Gas ga or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
Phillips Petroleum Co	ompany	4001 Penbrook Odessa,	<u>Texas 79762</u>
	'Unit , Sec. Twp. Rge.	Is gas actually connected? Whe	
il well produces oil or liquids, give location of tanks.	н 13 175 29Е	Yes	May 26, 1971
	th that from any other lease or pool, g	ive commingling order number:	
this production is commingled wi			Plug Back Same Restv. Diff. Res
		New Well Workover Deepen	
Designate Type of Completion			P.B.T.D.
Date Spudded	Date Campi. Ready to Prod.	Total Depth	
		Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
			Depth Casing Shoe
Perforations			
	TURING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			Post = D-3
·	+		8-9-85
			Clis Op Name
			_i
	OP ALLOWABLE (Test must be of	ter recovery of total volume of load oil	and must be equal to or exceed top al
TEST DATA AND REQUEST F	able for this deg	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, gus .	····
		Casing Pressure	Choke Size
Length of Test	Tubing Preseve		
		Water - Bbis.	Gas-MCF
Actual Prod. During Test	Oll-Bhis.		
GAS WELL	Length of Teel	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Foot		
Testing Method (puot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut+in)	Choke Size
. serind meriod (hand, see the			
	NCE	OIL CONSERVA	TION DIVISION
CERTIFICATE OF COMPLIA		ALIC	7 1095
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDAUG	<u>7 1985</u> . 19
		A CARACTER AND A CONTRACT	
-		TITLE	
		This form is to be filed in	compliance with RULE 1104.
Brunn J. B. Rush		If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia well, this form must be accordance with MULE 111.	
(Tule) July 26, 1985		All sections of this found wells. sble on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of ow well name or number, or transporter, or other such change of condit well name or number, or transporter, or other such than sech work in mult	
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