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Interest complete the full and that the information given above is true and complete to the best of my knowledge and belief. Date Approved AUG 11 1999 Signature Monda Nelson Production Clerk By ORIGINAL SIGNED BY Rhonda Nelson Production Clerk Mike Williams Title Date Telephone No. Title Supervision, District II					CE	C		FRVA		IVISIO) N
Anonda Production Clerk Signature Rhonda Nelson Rhonda Nelson Production Clerk Mike WILLIAMS Mike WILLIAMS Title Title Date Telephone No.	Division have been complied with and t	hat the info	rmation giv	rvation (en above		.					
Signature By Rhonda Nelson Production Clerk Title Mike Williams Autor Mane 1993 Table Date Telephone No.	ARI M.	nowledge a	und belief.			Date	Approved		406 11	1933	
Aug Title Mike Williams Aug Title Title Date Telephone No. Title SUPERVISOR, DISTRICT II		CSOr	<u> </u>			Ву		SIGNI			
AUG 748-3303 Date Telephone No.	Rhonda Nelson	Produ	ction					LIAMS			
				8-3303		l itle.	SUPERV	ISUR, D	ISTRICT II		
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.