

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. 1C-028784-a			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR General American Oil Company of Texas		7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR P. O. Box 416, Loco Hills, New Mexico 88255		8. FARM OR LEASE NAME Kesley A			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL and 660' FNL, Sec. 24, T-17-S, R-29-E. At top prod. interval reported below At total depth		9. WELL NO. #19			
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson			
DATE ISSUED APR 5 1971		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-17-S, R-29-E.			
15. DATE SPUDDED 3-12-71		12. COUNTY OR PARISH Lddy			
16. DATE T.D. REACHED 3-17-71		13. STATE N. M.			
17. DATE COMPL. (Ready to prod.) 3-31-71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3597' GL			
19. ELEV. CASINGHEAD 3595'		20. TOTAL DEPTH, MD & TVD 3250'			
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY 0-3250'		ROTARY TOOLS 0-3250'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2436' - 3206' Motex Sand and San Andres		25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron, Gamma Caliper		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		204		403' KB	
5-1/2"		144		3250' KB	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		100 Sacks		None	
7-7/8"		300 Sacks		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2"		RUE		3200'	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2"		RUE		3200'	
31. PERFORATION RECORD (Interval, size and number)					
8 Holes (2436'-40'), 20 (2479'-89'), 4 (2888'-92'), 4 (2897'-2901'), 4 (2932'-36'), 8 (3025'-29'), 8 (3030'-34'), 8 (3175'-79'), 12 (3200'-06').					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2436-2489		Frac 40,000 & 40,000 Gal Water			
3025-3206		" 80,000 & 80,000 " "			
2888-2939		Acidized 5,000 Gal. 20%			
33. PRODUCTION					
DATE FIRST PRODUCTION 4-1-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-1-71		HOURS TESTED 24		CHOKE SIZE 120	
FLOW. TUBING PRESS. 1754		CASING PRESSURE 120		CALCULATED 24-HOUR RATE 120	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		GAS GRAVITY-API (CORR.)		WATER GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold to Phillips					
35. LIST OF ATTACHMENTS Logs and Deviation Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 4-1-71		TITLE District Superintendent		DATE April 1, 1971	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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THIS IS A LINE AND CORRECT REPORT TO THE BEST
OF MY KNOWLEDGE.

and before on this day of March, 1971.

[Signature]