

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

App'd 4/6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR
General American Oil Company of Texas3. ADDRESS OF OPERATOR
P. O. Box 416, Loco Hills, New Mexico 882554. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FSL and 1980' FWL, Sec. 13, T-17-S, R-29-E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 3-18-71 16. DATE T.D. REACHED 3-22-71 17. DATE COMPL. (Ready to prod.) 4-2-71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3610' GL 19. ELEV. CASINGHEAD 3608'
20. TOTAL DEPTH, MD & TVD 3200' 21. PLUG BACK T.D., MD & TVD 3194' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-3200' 24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORED28. CASING RECORD (Report all strings set in well)
Casing Size Weight, lb./ft. Depth Set (MD) Hole Size Cementing Record
8-5/8 204 417' KB 12-1/4 100 Sacks
5-1/2 148 3199' KB 7-7/8 300 Sacks29. LINER RECORD
Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD)
2-3/8" OD EUE 3144'
30. TUBING RECORD
Size Depth Set (MD) Packer Set (MD)31. PERFORATION RECORD (Interval, size and number)
(2506'-2512'), (2516'-2520'), (2542'-2546'),
(2861'-2863'), (2873'-2875'), (2887'-2889'),
(2908'-2912'), (3028'-3033'), (3039'-3044'),
(3134'-3140').32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval (MD) Amount and Kind of Material Used
2506'-46' Frac 40,000 SD 40,000 Gal Gel Wat
2861'-2912' Acidize 3500 gal 20% HCL
3028'-3140' Frac 40,000 SD 40,000 Gal water.33. PRODUCTION
Date First Production 4-3-71 Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing Well Status (Producing or shut-in) Producing
Date of Test 4-3-71 Hours Tested 24 Choke Size 1 1/4" I/D PROD'N. FOR TEST PERIOD 115 OIL—BBL. 115 GAS—MCF. 100 WATER—BBL. 50 Load water
Flow. Tubing Press. 1004 Casing Pressure 1040 24-HR R RATE 115 OIL—BBL. 115 GAS—MCF. 100 WATER—BBL. 50 Load water
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)35. LIST OF ATTACHMENTS
Logs & Deviations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED DATE TITLE District Superintendent DATE April 6, 1971

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form; see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Metex Sand	2505'	2550'	Sand Stringers Showing Oil	Queen	1918'	+1702'
San Andres	2850'	3140'	Dolomite Showing Oil in Spots	San Andres	2630'	+ 990'
				Livingston SD	2725'	+ 895'