I • ·			c)54
	State of Ne Energy, Minerals and Natu		Form C-104 Revised 1-1-89 See Instructions at Battom of Page
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA		AUG 0 6 1993 At Boltom of Page
DISTRICT II P.O. Drawer DD, Attesia, NM 88210	P.O. Bo Santa Fe, New Me		C. C. D.
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAB		
I. Operator	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.
Marbob Energy Corpor	ation		30-015-20397
Address P. O. Drawer 217, Ar	tesia, NM 88210		
Reason(s) for Filing (Check proper box)	Change in Transporter of:	X Other (Please explain) Change from Leas	e to Unit
New Well Recompletion	Oil Dry Gas	From: Keely A F	
Change in Operator	Caringhead Gas Condensate	Effective 8/1/93	· · · · · · · · · · · · · · · · · · ·
and address of previous operator			
II. DESCRIPTION OF WELL / Lease Name Burch Keely Unit	Well No. Pool Name, Includin	ng Fommation son SR Q Grbg SA	Kind of Lease Lease No. XUXXFederal or IXX
Location		S line and 1980	Feet From The U
Unit LetterN	170	S Line and 1980	Eddy County
Section 13 Township	p 17S Range 29	E , NMPM,	
III. DESIGNATION OF TRAN. Name of Authorized Transporter of Oil Navajo Refining Compar	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which a P. O. Box 159, Ar	approved copy of this form is to be sent) tesia, NM 82810
Name of Authorized Transporter of Casing GPM Gas Corporation	ghead Gas X or Dry Gas	Address (Give address to which a 4001 Penbrook, Od	approved copy of this form is to be sent) essa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When 7
If this production is commingled with that i	from any other lease or pool, give commingl	ing order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v Dill Res'v
Designate Type of Completion	- (X)	Total Depth	
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Pest ID - 3
			alue be nam
V. TEST DATA AND REQUE OIL WELL (Test must be after t	ST FOR ALLOW ABLE recovery of lotal volume of load oil and mus	t be equal to or exceed top allowa	ble for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	, gas lýl, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas- MCF
Actual Prod. During Test	Oil - Bbis.		·
GAS WELL	·	Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCI7D	Length of Test		
Tosting Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Clioke Size
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE		ERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division-have been complied with and that the information given above			
Division have been complied with and is true/and complete to the best of my	knowledge and belief.	Date Approved	AUG 1 1 1993
Khonda Ne	lom)		
Signature	1.50 m	ByORIGIN	AL SIGNED BY
Rhonda Nelson	Production Clerk Tile	MIKE W	
Painted Name 1993	748-3303 Telephone No.		

1 19 4 BUG BATEL TO BALTAT

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.