VE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT DISTAGENTION SANTA FE FILE U.S.U.S. LAND OFFICE TRANSPORTER DAS DEFENDED	P. O. BO SANTA FE, NEW REQUEST FOR AN	MEXICO 87501	Form C-104 Revised 10-1-78 RECEIVED JUN 2 4 1983 O. C. D. ARTEGIA, OFFICE
I.	Company Phillips Oil Company			
	Äddress			
	P. U. BOX Reason(s) for filing (Check proper box) New Wall	128, Loco Hills, New Mex.	ico 88255 Other (Please explain) Change in Lea	ise Name
	Recompletion	Cil Dry Cas Casinghead Gas Conden		· · · · · · · · · · · · · · · · · · ·
	If change of ownership give name G and address of previous owner	eneral American Oil Co.	of Texas, P. O. Box 12	28, Loco Hills, NM 88255
1.	DESCRIPTION OF WELL AND I		trmation Kind of L	ease Lease No. 1
	Keely-A Fe	ed 21 Grayburg-Jacks	son the great State. Fo	deral or Foo Federal 028784-A
	Location P 660	South	• and Feet Fi	com The
	13	17-S Mahip Range	29-E , NMPM,	Eddy County
Ŧ	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	S	
1.	Nome of Authorized Transporter of Cil	Condensate	Address (Give address to which a	pproved copy of this form is to be sent) sia, New Mexico 88210
	Navajo Refining Compar Name of Authorized Transporter of Cas	ny — Pipeline Division	Address (Give address to which a	pproved copy of this form is to be sent)
	Phillips Petroleum Cor	npany Unit Sec. Twp. Rge.		Odessa, Texas 79762
	If well produces oil or liquids, give location of tanks.	K 24 17S 29E	Yes	<u>April 12, 1971</u>
	If this production is commingled wit COMPLETION DATA			
	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1	
¥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil- BЫ.	Water-Bbls.	Gas-MCF
	L		<u> </u>	
	GAS HELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
ļ	Actual Prod. Test-MCF/D			
	Teeting Method (pirol, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Sbut-12)	Choke Sixe
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			11	VATION DIVISION
			APPROVED JUN 2 8 1983 19	
			Original Signed By BYLestle A. Clements	
			TITLE Supervisor C	District II
		Λ	This form is to be filed	I in compliance with RULE 1104,
Lendell M. Hawkins (Signature) Field Superintendent (Tule) (Date)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-	
			well parte or pusher, or tran	a poster, or other such change of condition