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May 5, 1971

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

Supersedes Old C-104 and C-110 Effective 1-1-65

-	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER GAS			
	OPERATOR 3	MAY 1 0 1971		
ı.	PROPATION OFFICE			
L	General American Oil Company of Texas  ARTCSIA, OFFICE  Address			TICE NOT BE
	P. O. Box 416. Loco Hills, New Mexico 88255  Reason(s) for filing (Check proper box)  New We!l  Recompletion  Change in Ownership  Casinghead Gas  Condensate  Other (Please explain)  Other (Please explain)  Change in Ownership			ER OFION
	Recompletion	Oil Dry Gas	- Sinching	LEXCEL
ļ	Change in Ownership Casinghead Gas Condens		sate Charles An	
	If change of ownership give name		Other (Please explain)  CASING HEAD TER CEPTION TO REALITY OF THE STANKED AND THE	
	DESCRIPTION OF WELL AND LEASE			
11.	Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Lea	
-	Burch B	22 Grayburg-Jackso	n (San Andres) State, Feder	ral or Fee FED. LC-028784-93(
ĺ		8 60 Feet From The S Line	and 1894! Feet From	••
	<del></del>	vnship <b>17.8</b> Range	R-30-R , NMPM,	Rddy County
L	10			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)			
ļ	Navajo Refining Co. Pi Name of Authorized Transporter of Cas	pe Line Division	North Freeman Ave. A Address (Give address to which appr	rtesia. New Mexico 88255  oved copy of this form is to be sent)
	Name of Admortzed Transporter of Oak			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  D 30 17-S 30-E	Is gas actually connected?	/hen
	If this production is commingled wit	th that from any other lease or pool, a		Plug Back   Same Res'v.   Diff. Res'v.
	Designate Type of Completic	on - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Resiv.   Diff. Resiv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4-11-71	4-24-71 Name of Producing Formation	3310' Top Oil/Gas Pay	3304† Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)  3638 GL	San Andres	3233'	3255!
	Perforations			Depth Casing Shoe
	16 Holes (32331-32641) TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8"	456' KB	100
	7-7/8"	2 3/8"	3309! KB 3255	350
		7 78	3233	
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	5-3-71 Length of Test	5-3-71 Tubing Pressure	Pumping Casing Pressure	Choke Size
	24 Hours			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	160 Bbls.	60	100 Load	75
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAY 11 1971	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY OIL AND GAS INSPECTOR	
			111166	
	W. E. Stalles		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
	W. E. Walter (Signature)		well, this form must be accompanied by a tabulation of the deviation that taken on the well in accordance with RULE 111.	
	District Superintendent (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.