

RECEIVED	OIL CONSERVATION DIVISION
	P. O. BOX 2088
	SANTA FE, NEW MEXICO 87501
AUG 01 '85	REQUEST FOR ALLOWABLE
O. C. D.	AND
ARTESIA OFFICE	NOTIFICATION TO TRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEUM COMPANY	
Address	
4001 Penbrook Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter oil <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Changed from Phillips Oil Company August 1, 1985	
Change of ownership give name and address of previous owner	
PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762	

DESCRIPTION OF WELL AND LEASE			
Well Name	Well No.	Pool Name, Including Formation	Kind of Lease
Keely C	49	Grayburg-Jackson-SR-Q-G-SA	State, Federal or Fee Federal
			LC Lease No.
			028784-C
Location			
Unit Letter	J	1980 Feet From The South Line and 1980 Feet From The East	Eddy
Line of Section	13	T. Township 17-S Range 29E, NMPM.	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Navajo Refining Company - Pipeline Division	P. O. Box 159 Artesia, New Mexico 88210		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Company	4001 Penbrook Odessa, Texas 79762		
Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	H	13	17S
			Rge. 29E
Is gas actually connected?	Yes	When	June 22, 1971

this production is commingled with that from any other lease or pool, give commingling order number:									
COMPLETION DATA									
Designate Type of Completion - (X)									
Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res		
Date Spudded					Date Compl. Ready to Prod.		Total Depth		P.B.T.D.
Deviations (DF, RKB, RT, GR, etc.)					Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth
Perforations							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Past ID-3
			8-9-85
			Chg Op Name

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prod, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 7 1985	
J. B. Rush		ORIGINAL SIGNED	
(Signature)		BY LARRY BROOKS	
Production Records Supervisor		GEOLOGIST - NMOC	
(Title)		TITLE	
July 26, 1985		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for all wells on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each pool in multi-	