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TRANSPORTER	OIL /	
	GAS /	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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DEC 15 1971

I. Operator

~~General American Oil Company of Texas~~ **O.C.C.**
ARTESIA, OFFICE

P. O. Box 816, Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:

Recompletion ☒ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Keely C	50	Crayburg-Jackson	State, Federal or Free	FED LC-028784-c
Location				
Unit Letter	1980	Feet From The	S	Line and 660
Line of Section		Township	Range	County
13		17-S	29-E	Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co., Pipe Line Division		North Freeman Ave., Artesia, N. M. 88210
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company		Phillips Building, Odessa, Texas 79760
If well produces oil or liquids, give location of tanks.	Sec.	Twp.
	H	13
	17S	29E
	Yes	12-12-71

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-1-71	6-11-71	2606'	2600'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3621' GL	Metex Sand	2450'	2555'					
Perforations	Depth Casing Shoe							
2450-2454', 2486'-2498', 2518'-2525'.	2605'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	428' KB	100					
7-7/8"	4-1/2"	2605' KB	225					
	2-3/8" OD EUE	2555'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-12-71	12-12-71	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours		50#	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
20 Bbls.	20	None	50

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Walter
(Signature)

District Superintendent
(Title)

December 14, 1971
(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 15 1971**, 19

BY **W. A. Grissett**

TITLE **CHIEF OF BUREAU OF OIL CONSERVATION**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.