

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Phillips Oil Company ✓
3. ADDRESS OF OPERATOR
4001 Penbrook St. Odessa, Texas 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit I
AT SURFACE: 1980' FNL & 660' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-3-84: 2606 PTD. RU WSU. Pulled rods & pmp. Installed BOP. Ran 2 3/8" tbg & tagged bottom @ 2594'. Ran bailer & CO to 2606'. Last tst pmpd 24 hrs. 1 BO, 1 BW, 1 MCFG.

7-4-84: Crew off.

7-5-84: Perf'd 4 1/2" csg w/3 1/8" gun @ JSPF from 2360' - 2569'. (40 shots, 20') WIH w/ Model R BP & pkr to 2300'. Tst'd BP to 1000#, ok. Removed BOP, installed frac valve. Tst'd csg 2200#, started leaking.

7-6-84: RU WSU. Ran tbg & tension pkr to 2280', tst'd to 5000 psi. Found holes @ 420' & 450' in 4 1/2" csg. Spotted 1 sx sand on RBP. Ran Howco ret & set @ 335'. Pmpd 110 sx Lite & 45 sx class "C" w/2% CaCl & 3# salt. Rev out cmt.

Subsurface Safety Valve: Manu. and Type n/a Set @ Ft.

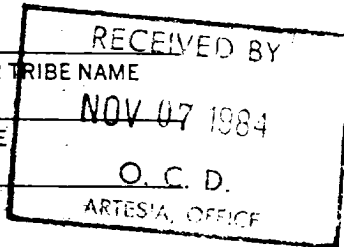
18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE November 2, 1984

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL IF ANY: NOV 7 1984

5. LEASE LC-028784-C
6. IF INDIAN, ALLOTTEE OR TRIBE NAME - -
7. UNIT AGREEMENT NAME - -
8. FARM OR LEASE NAME Keely Fed C
9. WELL NO. 50
10. FIELD OR WILDCAT NAME Grayburg Jackson (SR-Q-Gb-SA)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13, T-17-S, R-29-E
12. COUNTY OR PARISH Eddy
13. STATE New Mexico
14. API NO. 30-015-20427
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3630.5' KB, 3621' GL



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

7-7 & 8-84: WOC 48 hrs.

7-9-84: Tagged cmt @ 333'. Drld cmt to 435'.

7-10-84: Drld green cmt to 433'. Press'd csg to 500#, bled to 0# in 3 min. Circ 20 bbls hot wtr.

7-11-84: RU hot oiler. Pmpd 1 BMPD @ 400#. Set Howco EZ drill ret @ 399', pmpd 150 sx Class "C" w/2% CaCl, 3#/sx salt. Displaced w/11½ bbls produced water.

7-12-84: Press'd tbq to 300#, 5 mins; 450#, 5 mins; 600#, 5 mins, OK. Milled on E-Z drill ret.

7-13-84:
thru

7-16-84: POOH w/ret & RBP. Set pkr @ 2290', swbd to clean perfs, rec 1 BW.

7-17-84: Trt'd perfs 2360' - 2569' w/2375 gal 7½% NEFE HCL. Swbd 38 bbls acid & load wtr.

7-18-84: Frac'd perfs 2360' - 2569' w/26,000 gal refined oil wx 34,000# 20/40 sand & 18,000# 12/20 sand.

7-19-84: Fluid 243 BLO in 8 hrs.

7-20-84:
thru

7-22-84: POOH w/pkr & tbq. Ran 2 3/8" tbq to 2561'. Crew off - 48 hrs.

7-23-84: Installed pmp unit. Pmpg to test tank.

7-24-84: Pmpd 24 hrs, 49 BLO, no wtr.

7-25 thru

11-02-84: Pumping load oil. WO procedures to hasten recovery of load oil.